

The logo for BBVA Research, featuring the text "BBVA" in a bold, white, sans-serif font, followed by "Research" in a smaller, lighter weight sans-serif font. A small teal square is positioned to the right of the word "Research".

BBVA Research

U.S. Economic Outlook

January 2019

Creating Opportunities

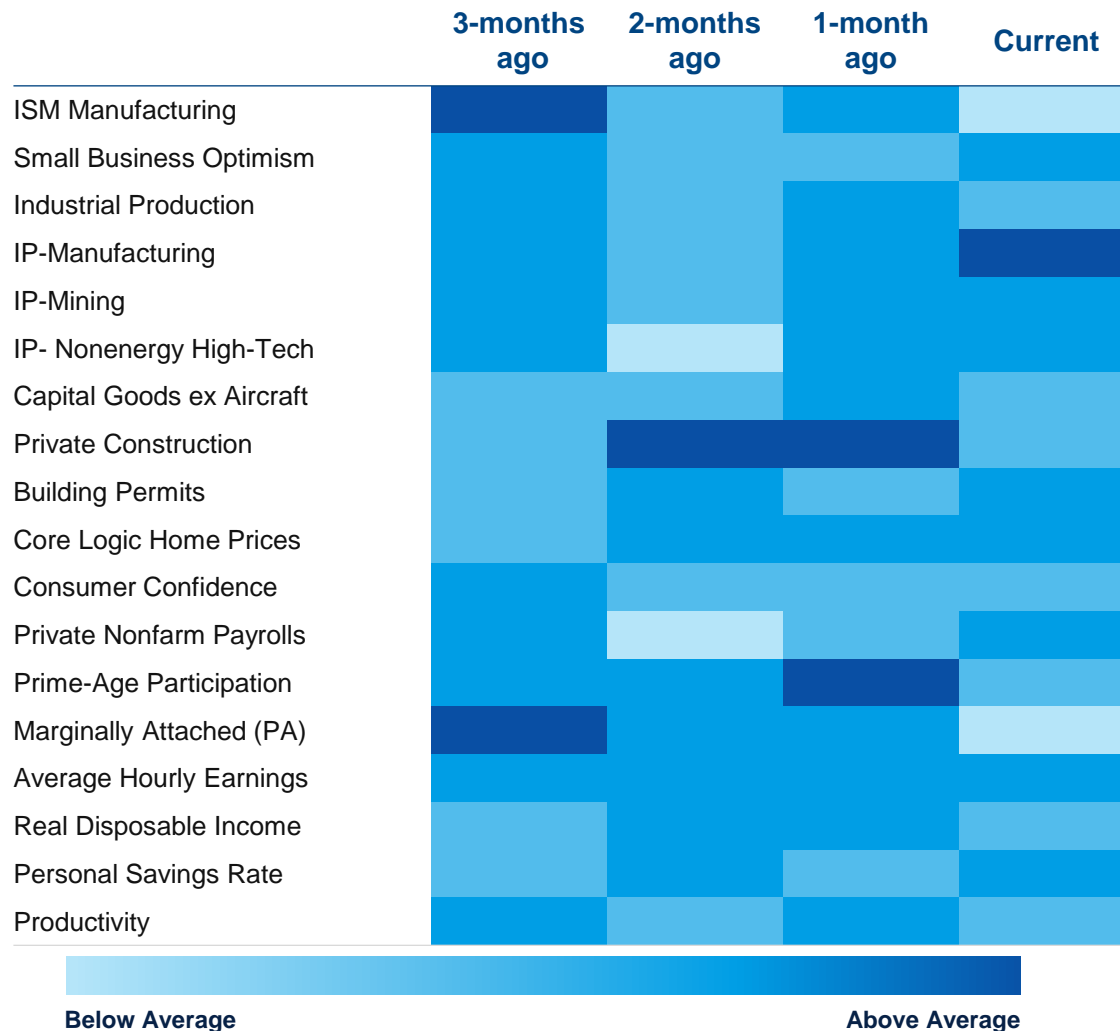
Economic Outlook



- GDP growth to moderate in 2019
- Risk of recession remains elevated over the next 24 months
- Fed to delay raising rates in 1H19 as it continues to engineer a soft-landing
- Labor market slack remains minimal
- Inflation expectations down, as pass-through from rising input costs muted
- 10-year Treasury to follow shallower path
- Oil prices converging with long-term equilibrium around \$60/b

Economic activity

Real-Time Economic Momentum Heat Map

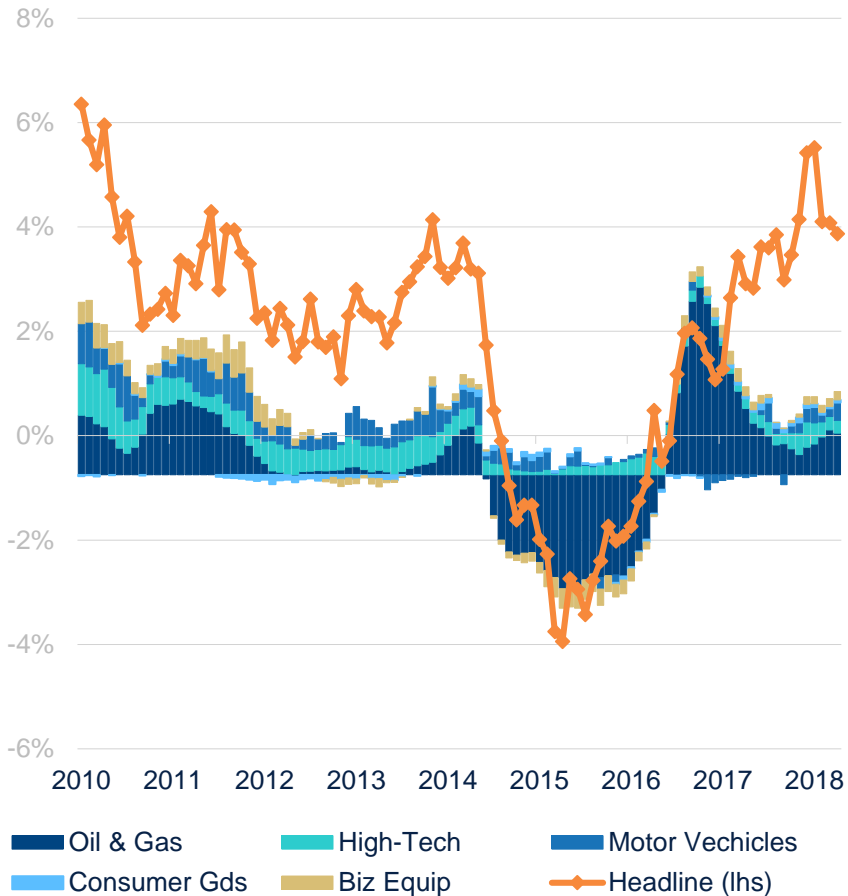


Source BBVA Research

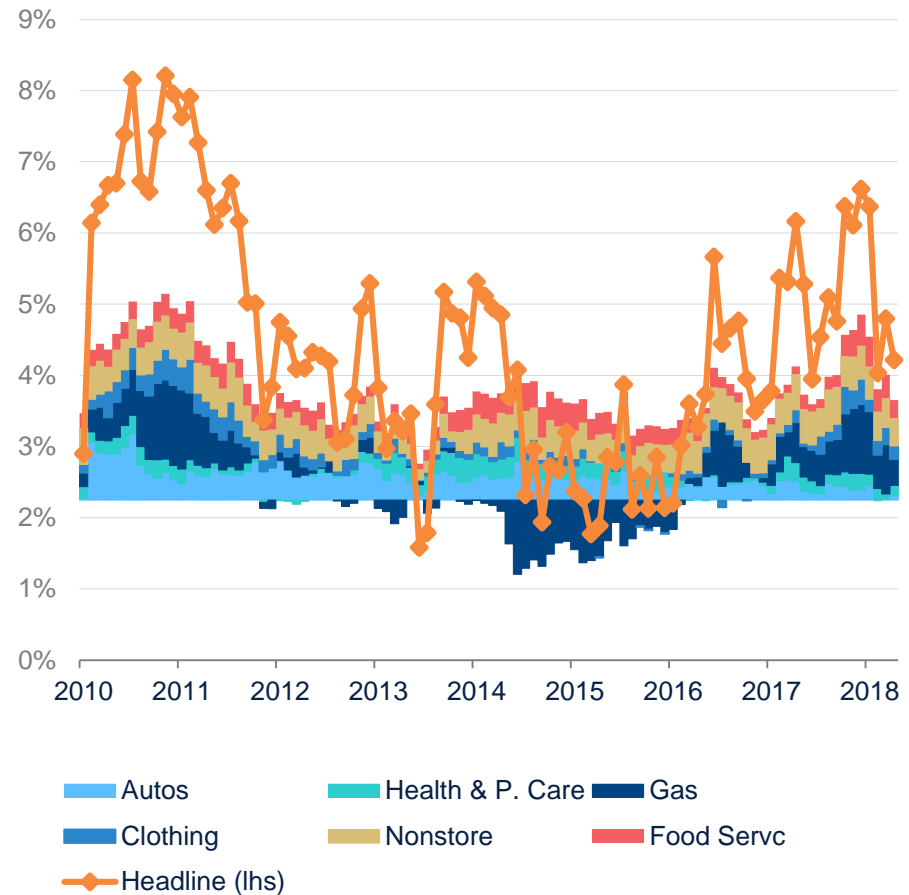
- Some delays and potential volatility in economic releases as a result of the government shutdown
- Small business optimism at lowest since 4Q17
- Survey-based manufacturing indicators suggest slowing activity, industrial production sound
- Home prices appreciation strong despite weaker demand side conditions
- Broad-based improvements in labor market

Economic trends: Industrial production and consumption moderating

Industrial Production (Year-over-year %)



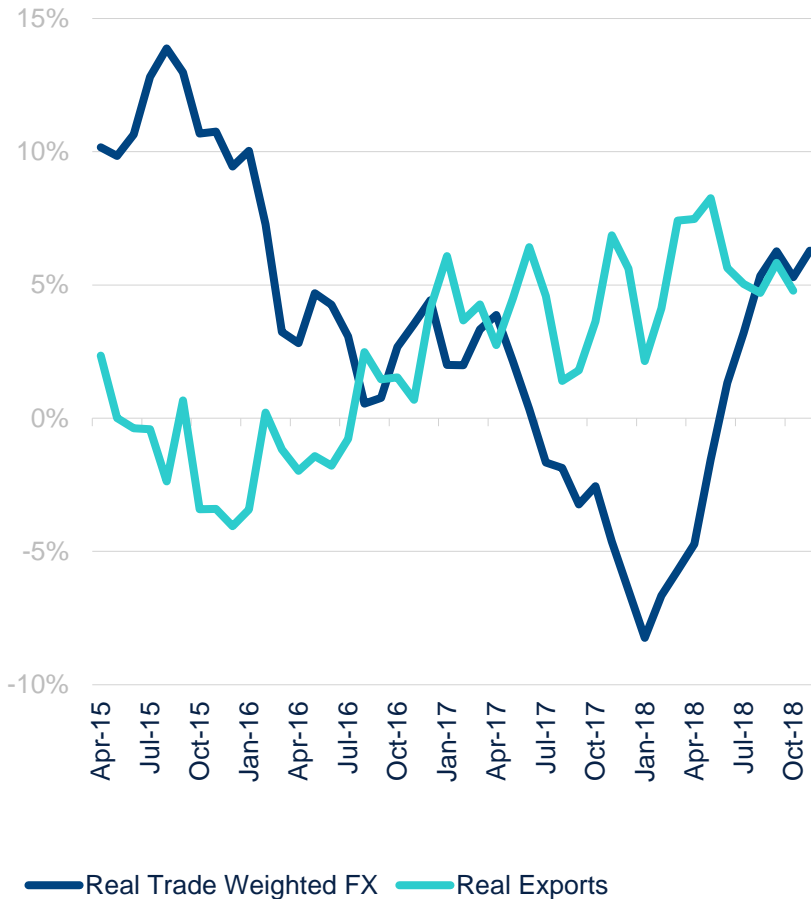
Retail Sales (Year-over-year %)



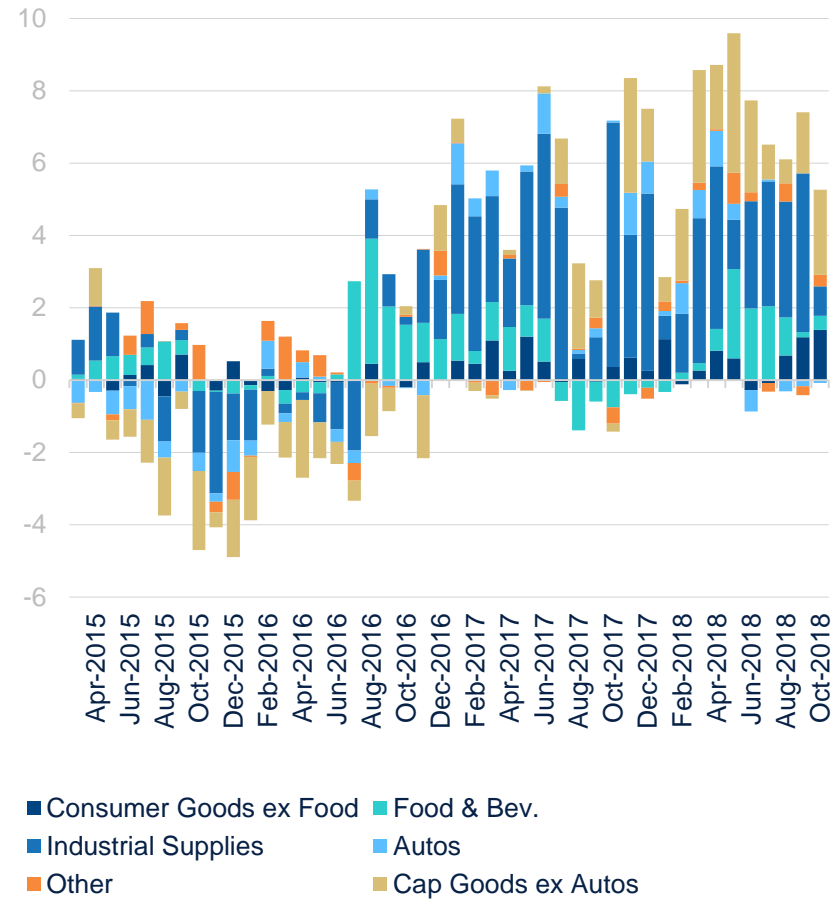
Source: BBVA Research, FRB & BEA

Economic trends: Delay in international trade report leaves uncertainty over impact from trade frictions

Real Exchange Rate and Exports (Year-over-year %)



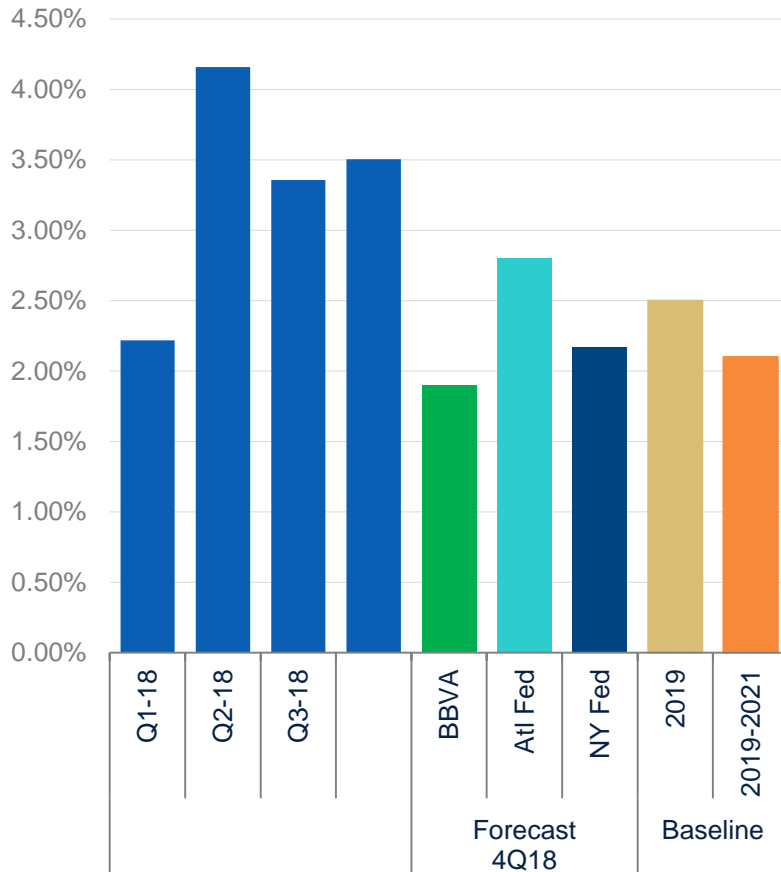
Real Exports (Contribution to year-over-year %)



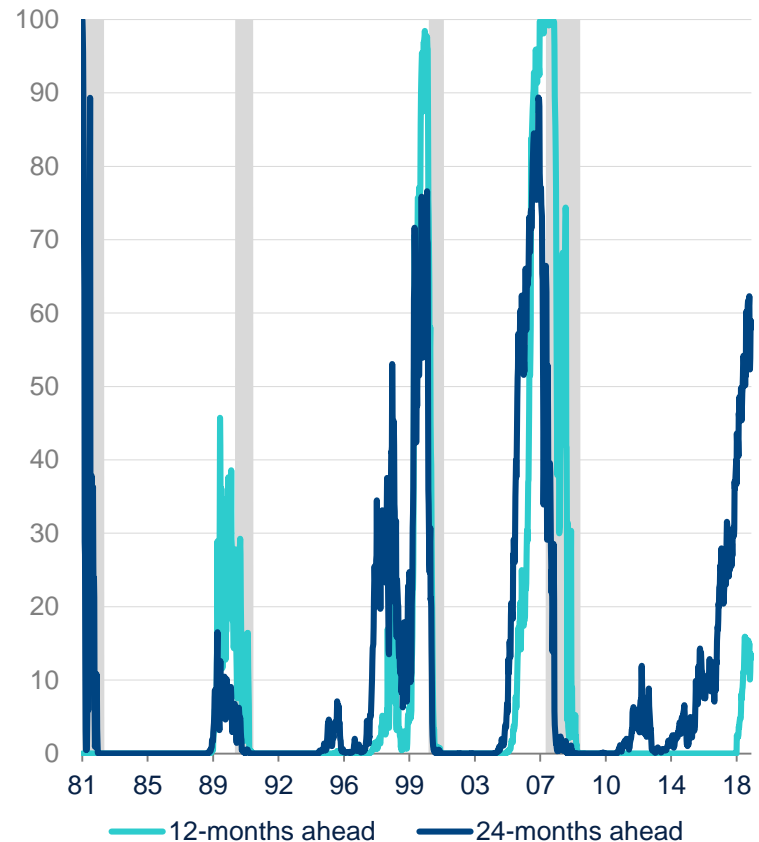
Source: BBVA Research, FRB & Census

Economic trends: Modest impact from government shutdown in 4Q18. Recession probability 13% in next 12-months, 59% in 24 months

Real GDP
(QoQ SAAR, %)



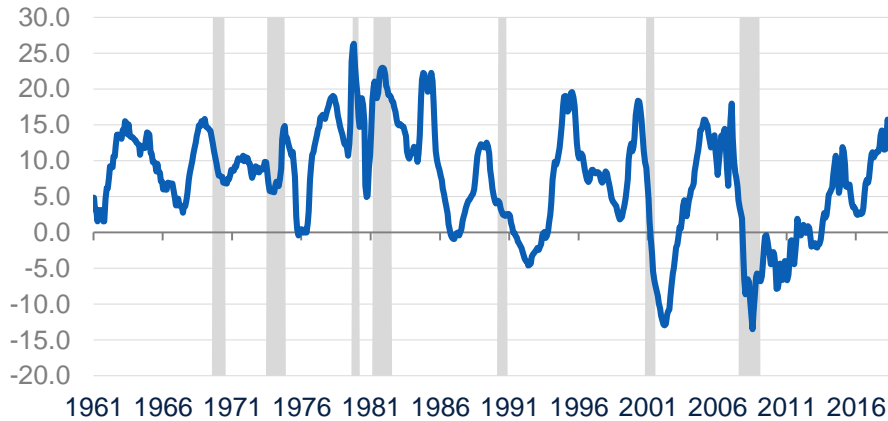
Probability of Recession in 12 Months
(%)



Consumer credit cycle: Consumer fundamentals remain strong, but leverage increasing in rising rate environment

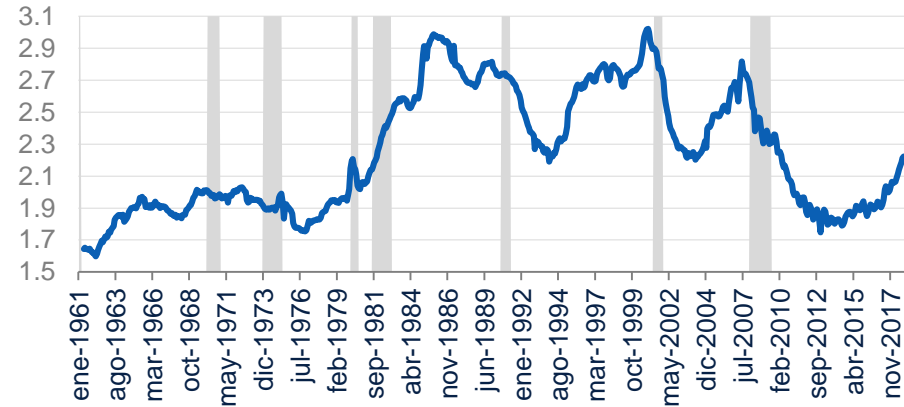
Personal Interest Expense

Year-over-year %



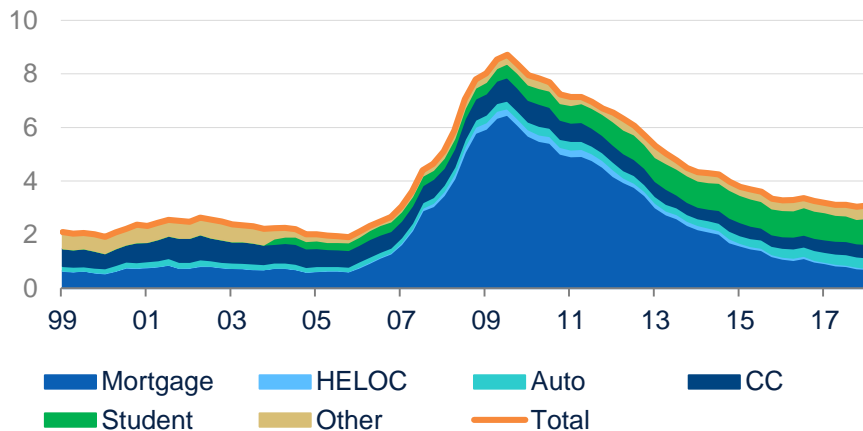
Personal Interest Expense to Disp. Income

Ratio, %



New 90+ Day Consumer Delinquencies Rates

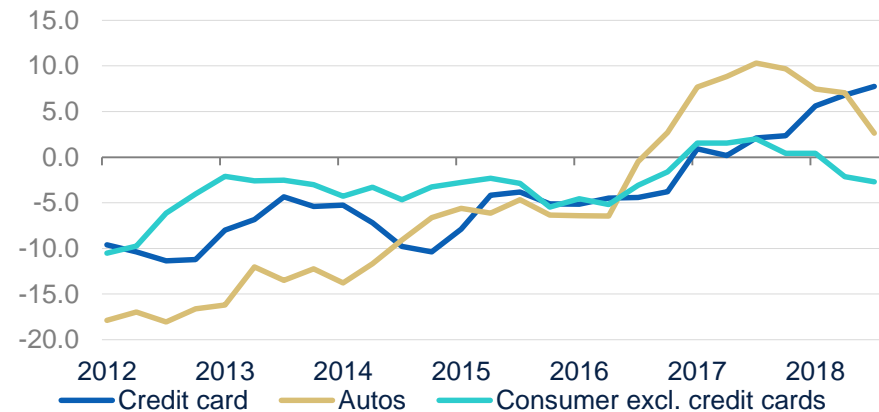
%



Source: BBVA Research, FRB, NY Fed & BEA

Senior Loan Officers Lending Standards

+ tightening / - loosening

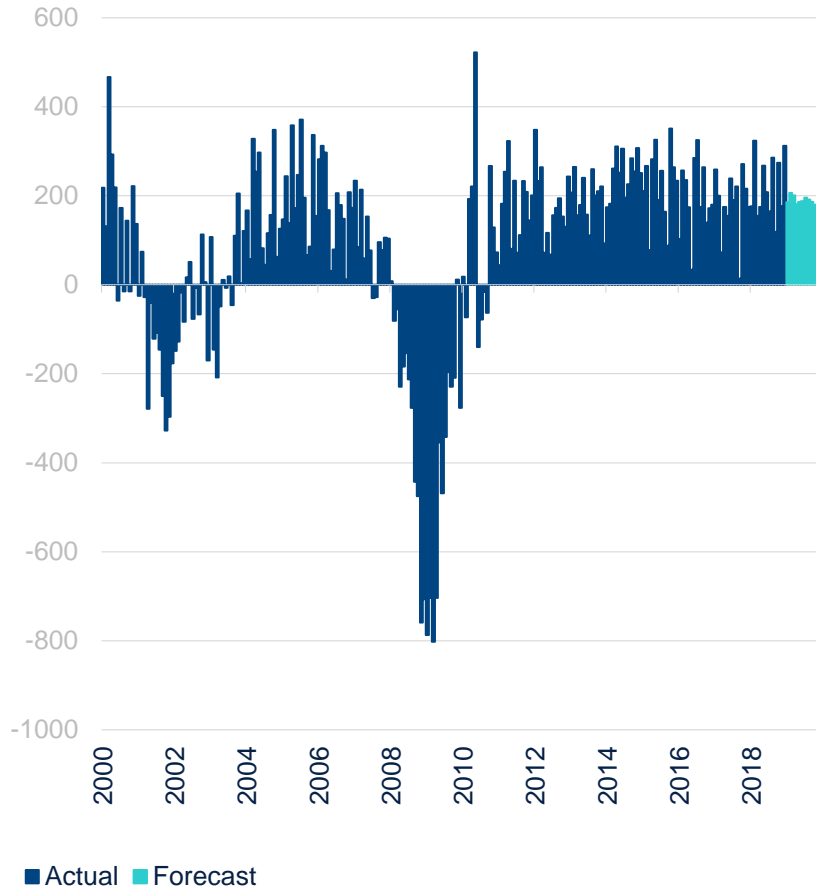


Labor Market

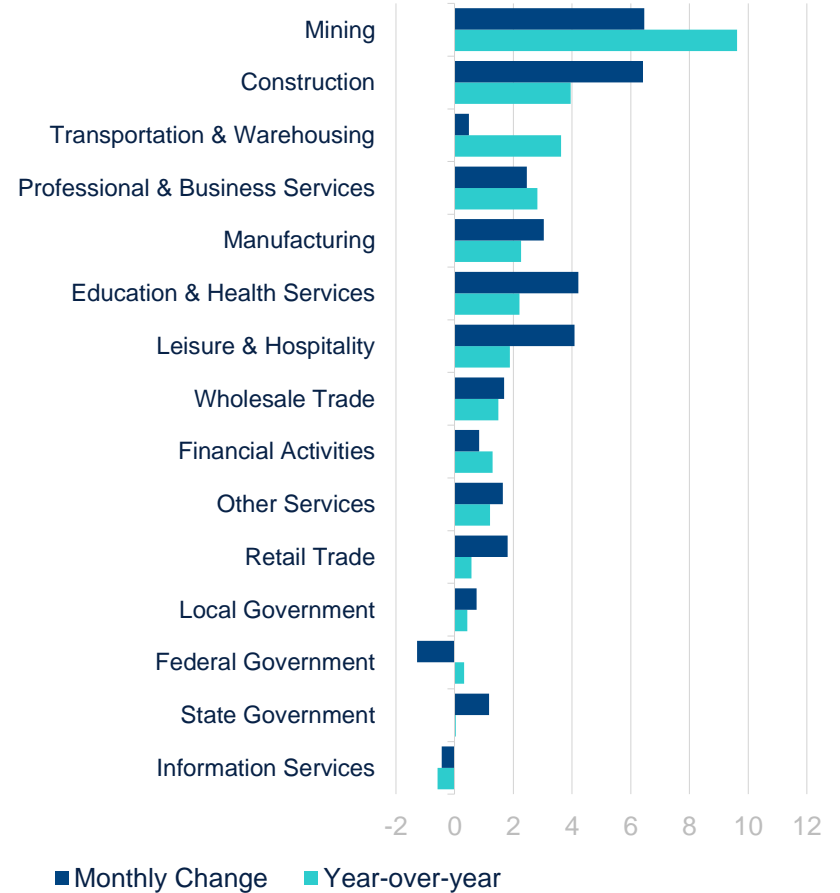
- In December, nonfarm payroll employment grew 312,000, up from 176,000 in November
- The unemployment rate increased 0.2pp to 3.9%, as the number of individuals voluntarily quitting or leaving their current jobs rose significantly
- Major industry gains: health care (50K), food service and drinking places (41K), construction (38K), and manufacturing (32K)
- In 2018, average monthly nonfarm payroll grew at a pace of 199,900 per month while UR dipped below 4.0%. The slightly uptick in the unemployment rate reflects higher number re-entrants and levels of confidence in job leavers
- The labor force participation rate and employment-to-population increased to 0.4pp to 63.1% and 60.6%, respectively
- In 2019, we expect the UR to decline 3.7% despite a deceleration in the pace of job growth

Labor market: Strong job growth to end the year

Nonfarm Payrolls (Monthly Change, K)

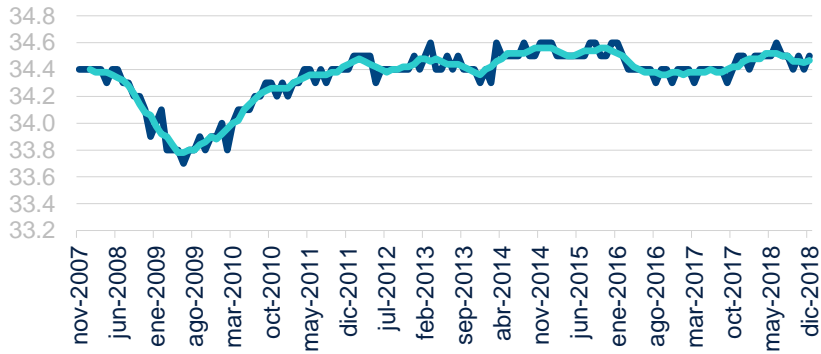


Industry Employment (Annualized % change)

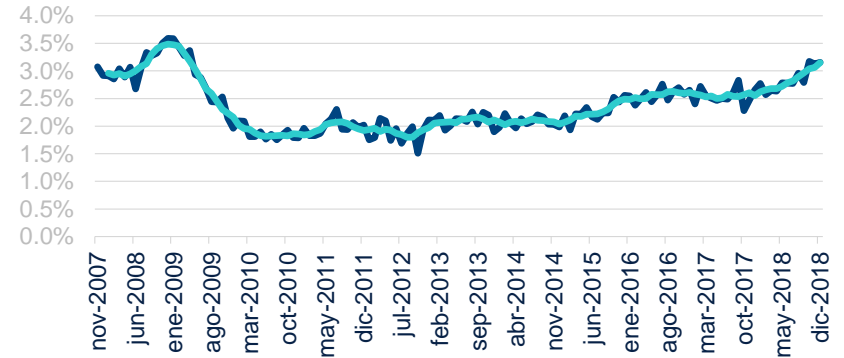


Labor market: Wage pressures rising, as prime age slack abates

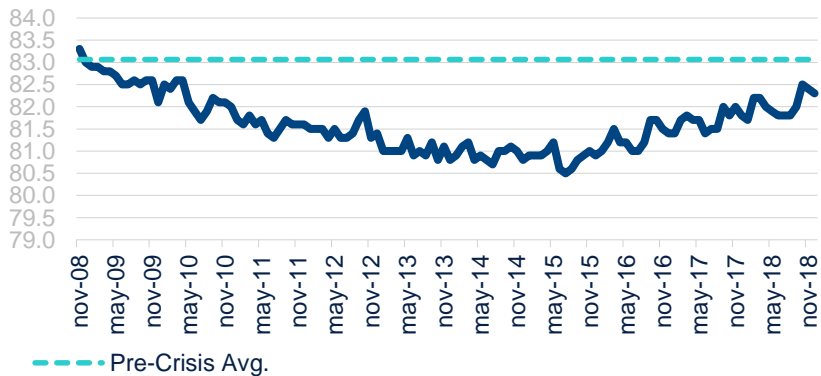
Average Weekly Hours (number & 5mcm)



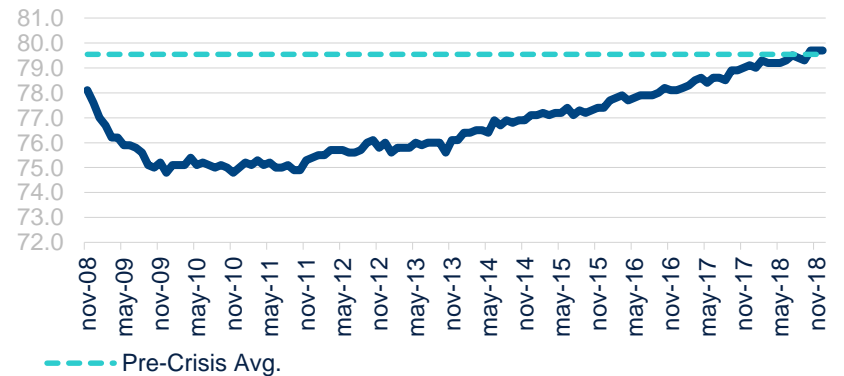
Average Hourly Earnings (YoY% & 5mcm)



Prime Age Labor Force Participation (%)

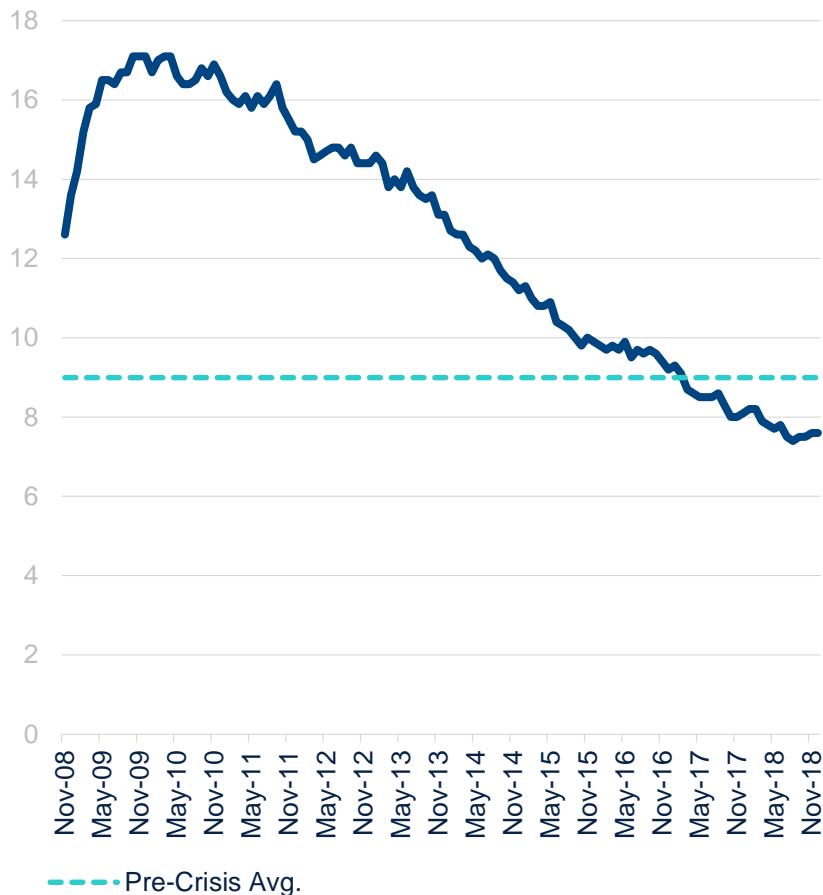


Prime Age Employment-to-Population (%)

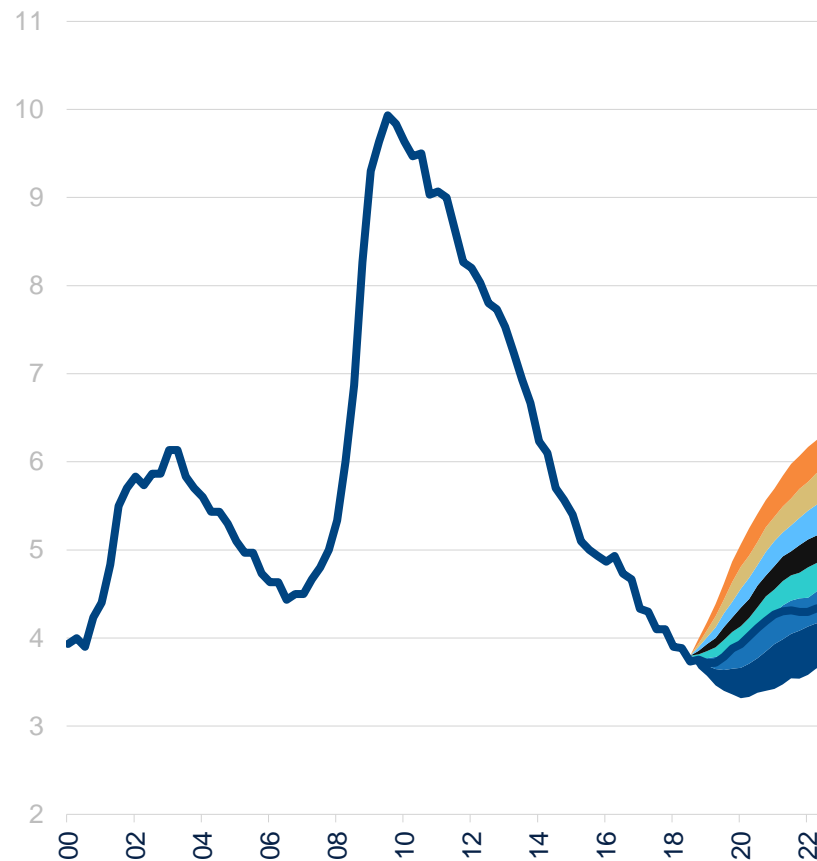


Labor market: Modest declines UR amidst high labor market utilization

U-6
(%)



Unemployment Rate
(%)

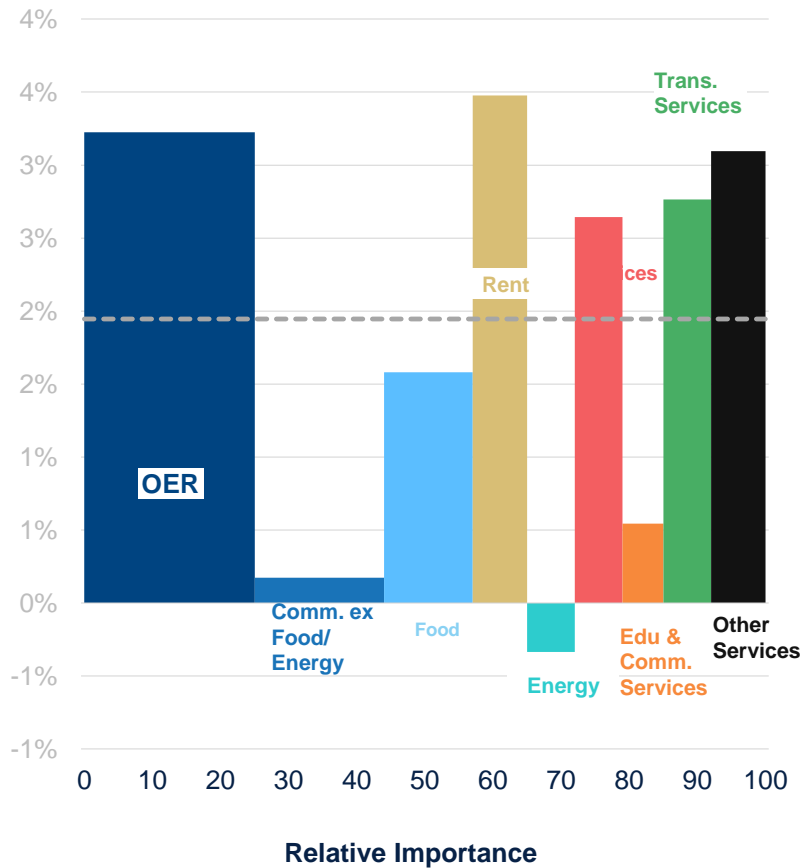


Inflation

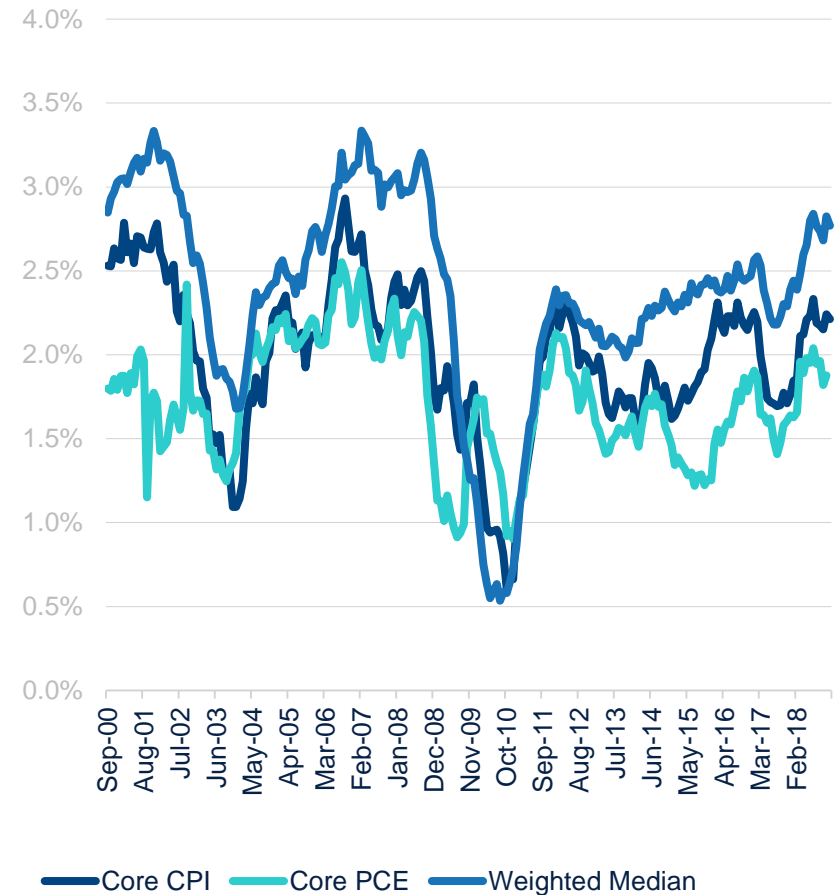
- The headline consumer price index (CPI) fell 0.1% in December driven by 3.5% decrease in energy prices and declines for used cars, drugs, airline fares and tobacco
- Core CPI increased 0.2%, the same gain as in October and November, suggesting modest pass-through from volatile energy costs
- The probability of entering high-inflation regime remains remote
- Over the last 12 months, headline CPI increased 1.9% while core CPI has increased 2.2%
- Implied 5-year and 10-year inflation expectations have declined to 1.6% and 1.9%, respectively
- Despite signs of tighter labor markets, ongoing trade disputes, and pressures on profit margins, inflationary pressures remain well contained

Inflation: Although core prices remains stable, headline dropping due to decline in energy prices

Consumer Price Inflation (12m change)



Core Inflation Measures (12m change)

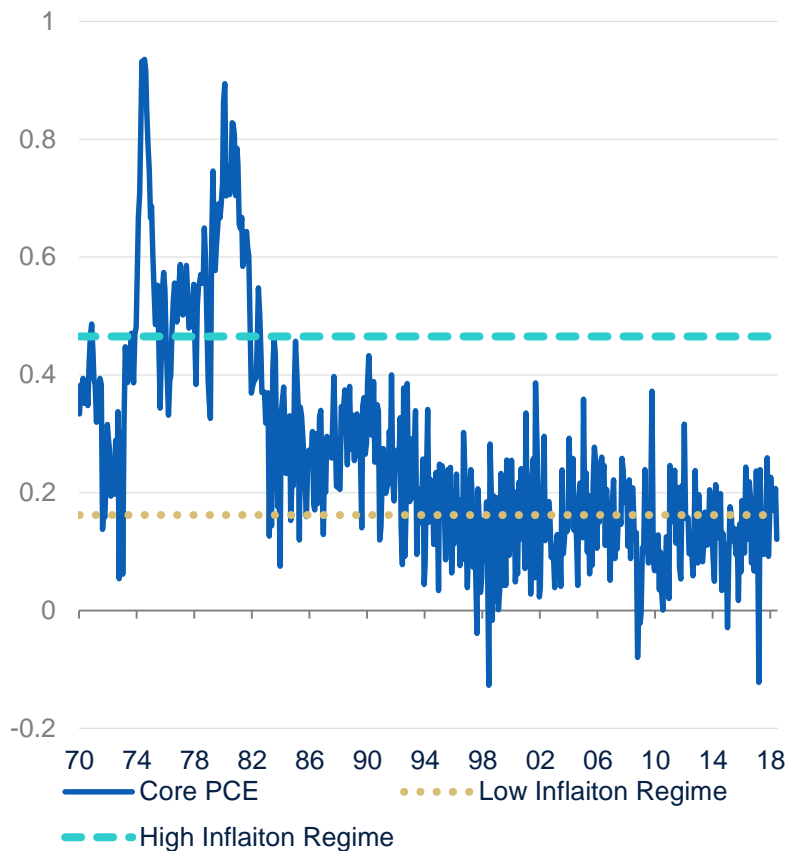


Source: BBVA Research, BLS & BEA

Inflation: Probability of high inflation regime extremely low

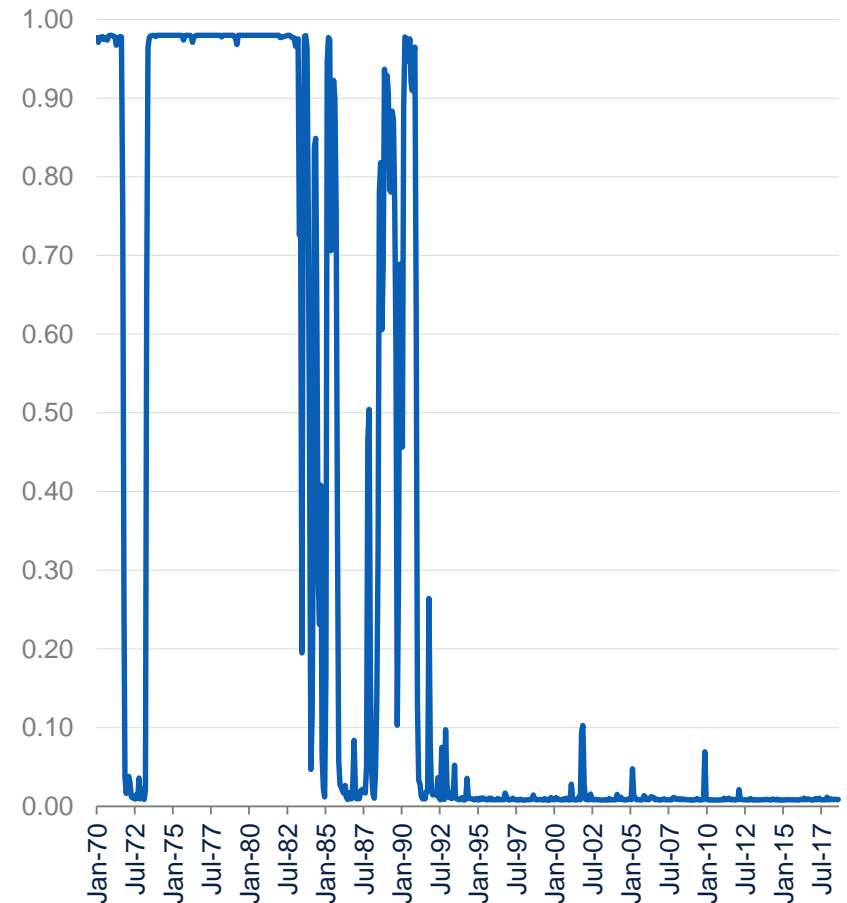
Core PCE Price Index & Inflation Regimes

Month-over-month %



Inflation Regime Change Probability

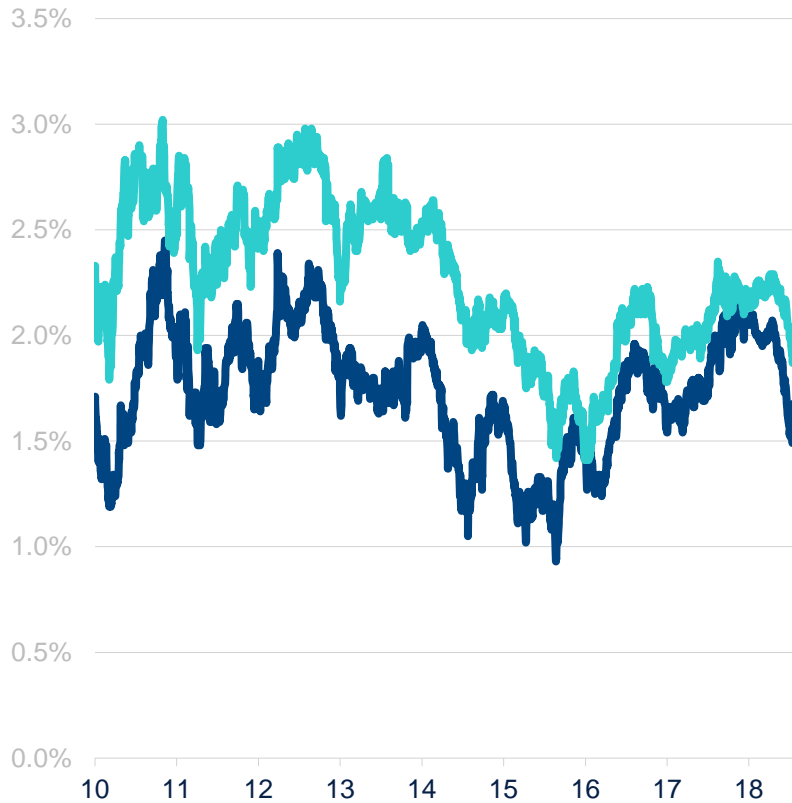
%



Inflation: Baseline for faster convergence to 2% in 2019

Inflation Expectations

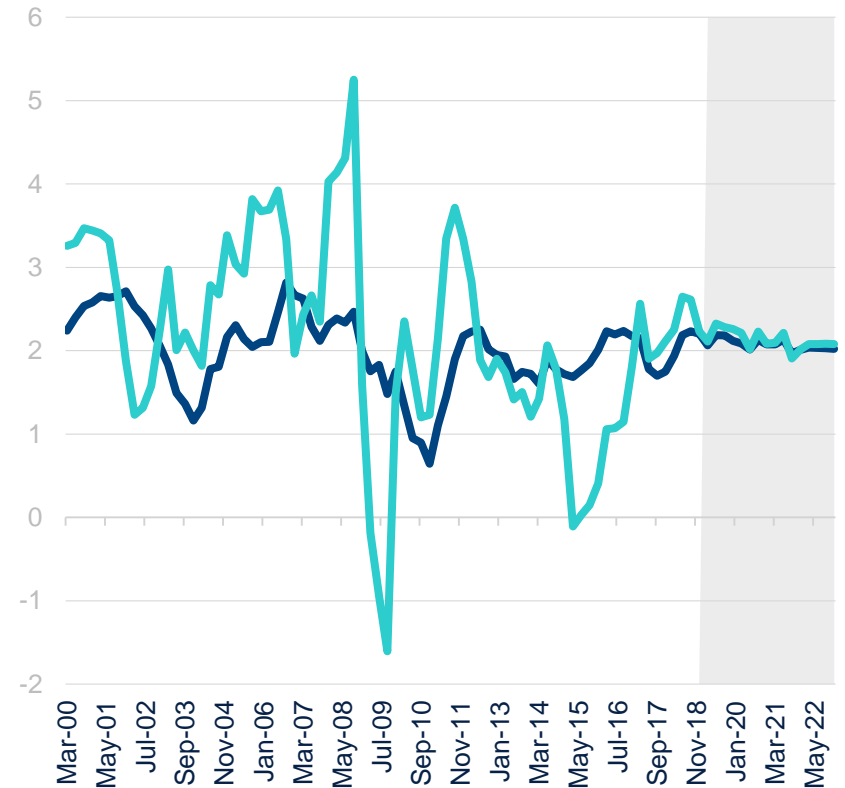
(%)



— 5Y Implicit — 5Y Forward

Headline & Core CPI

(Year-over-year %)



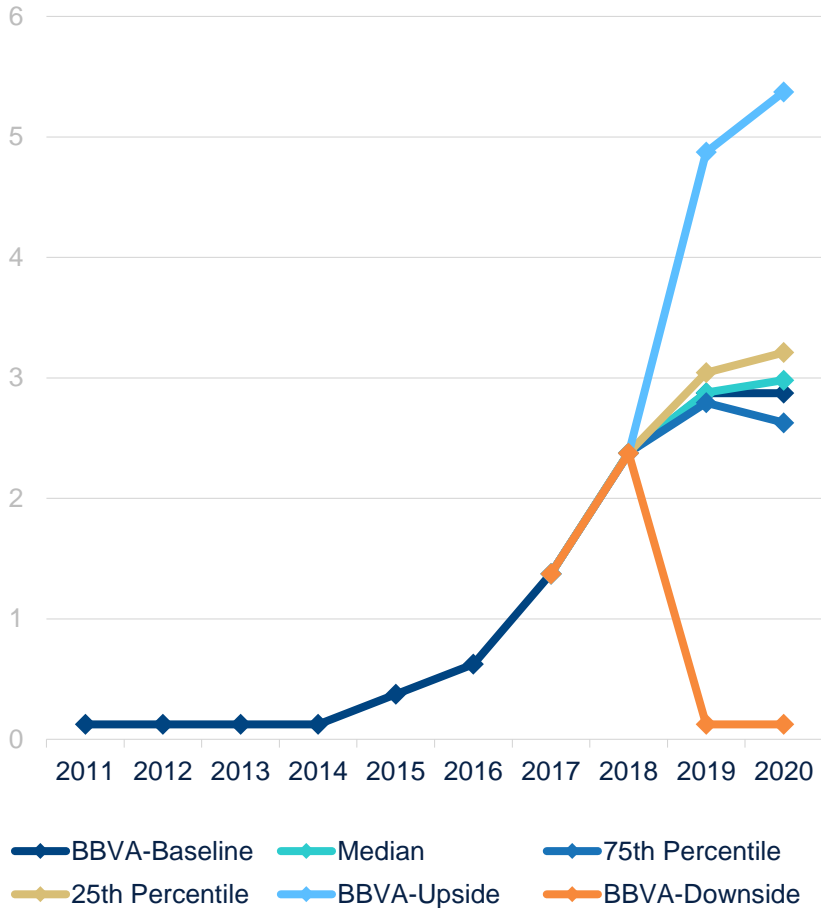
— Core — Headline

Monetary Policy: Federal Reserve

- The Fed to keep rates unchanged at their January meeting
- FOMC will use the January 29th-30th statement and press conference to communicate a slightly dovish shift in policy
- The Fed is trying to calibrate the remaining stretch of its normalization path in order to ensure a soft-landing amidst an uptick in market volatility and growing concerns about financial stability
- In an effort to remain careful and patient, we expect the Fed to pause in 1Q19
- Baseline now assumes 2 rate increases in 2019, terminal level 3.0%
- Markets no longer pricing rate increases in 2019 while likelihood of rate cuts has edged up

Fed: Delayed rate increases in effort to engineer soft-landing

BBVA & Dealers Projections of Fed Funds (%, Effective)



FOMC Projections of Fed Funds (Year-over-year %, Mid-point)

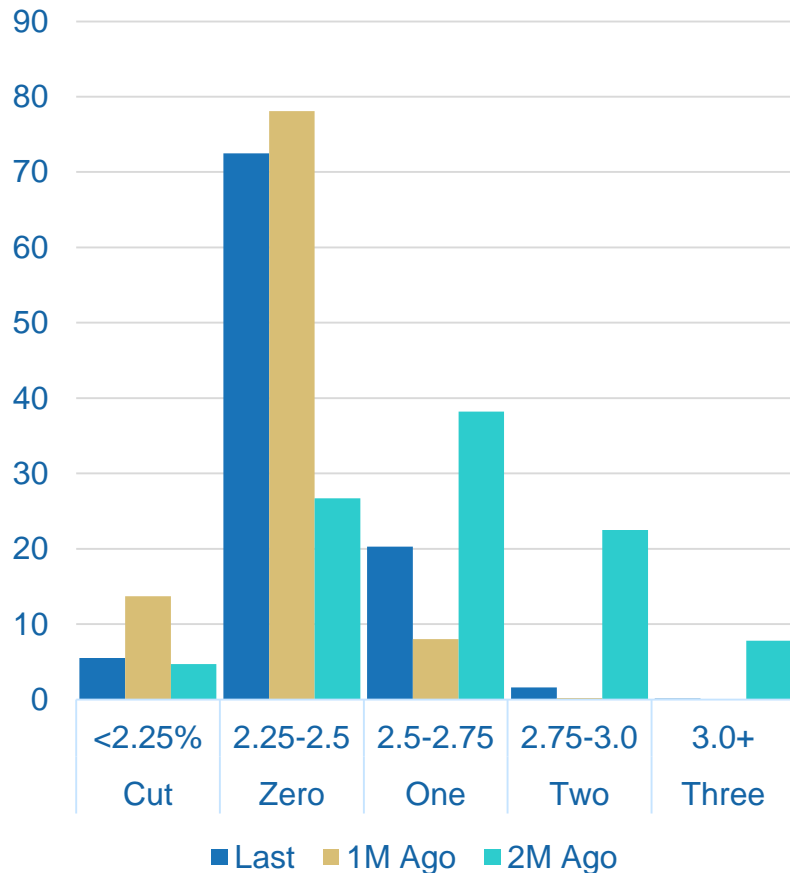


Source: BBVA Research & FRB

Monetary policy: Markets discounting prolonged pause in interest rate normalization

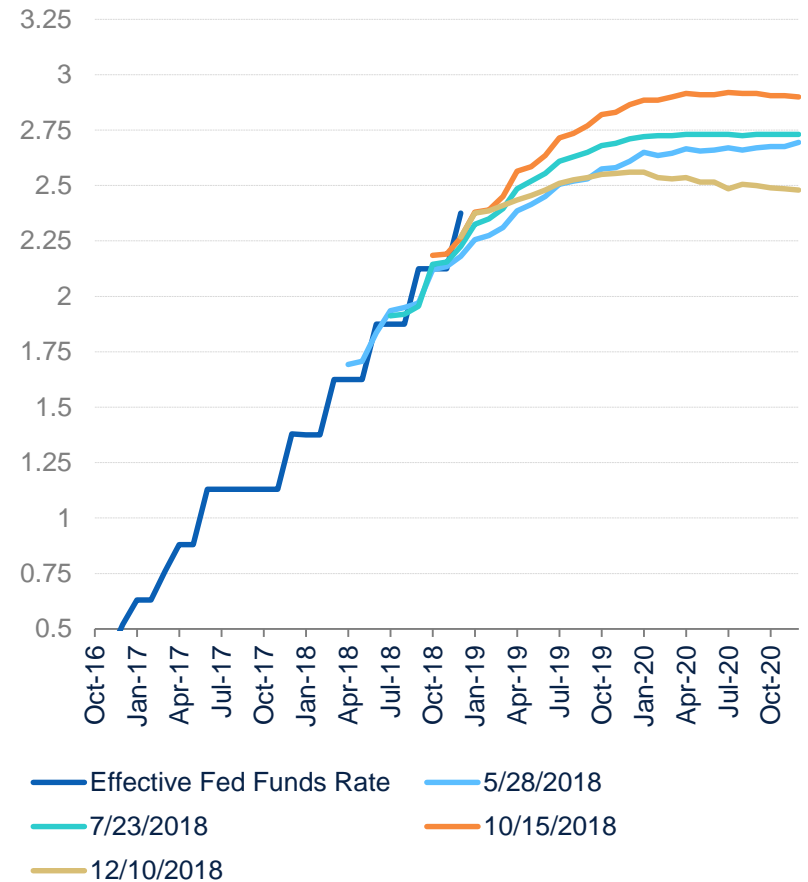
Fed Funds Implied Probability

(Number of rate increases through 2019, %)



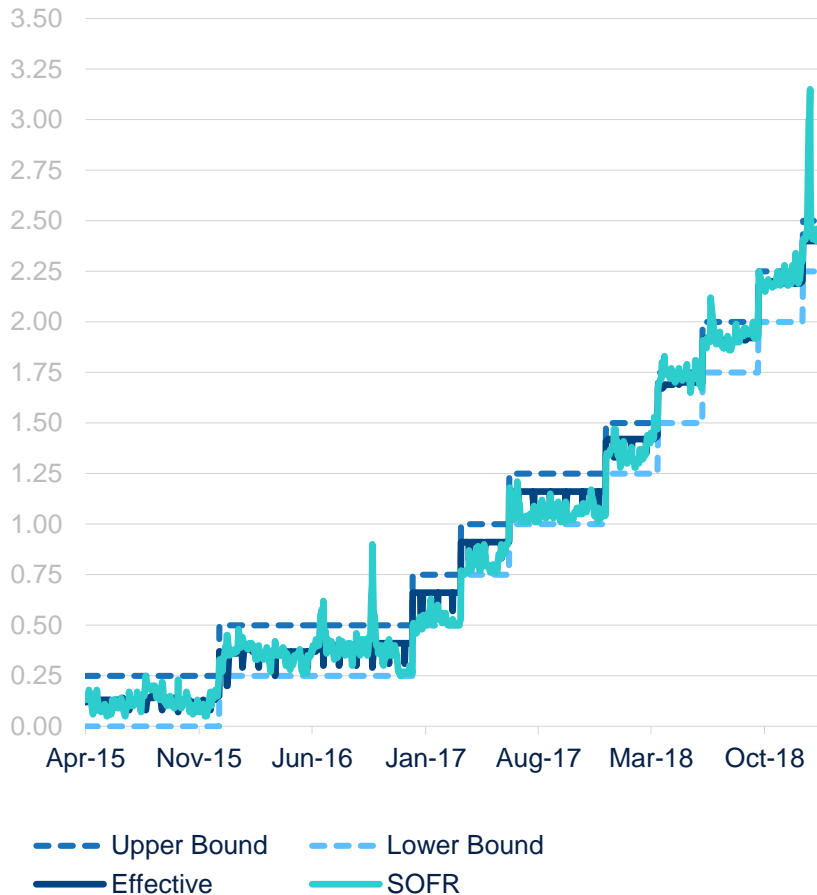
Fed Funds Futures & BBVA Baseline

(%)

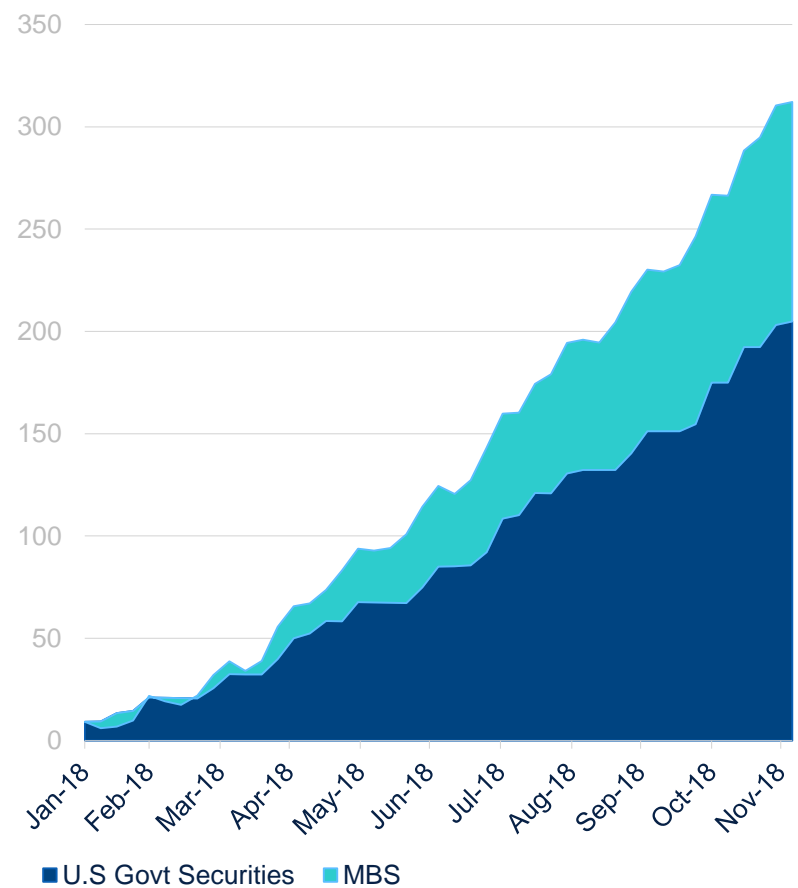


Monetary Policy: In short-term, balance sheet strategy unlikely to deviate from current path

Fed Funds & Repo Rates (%)



Balance Sheet Attrition (US\$bn, Cumulative)

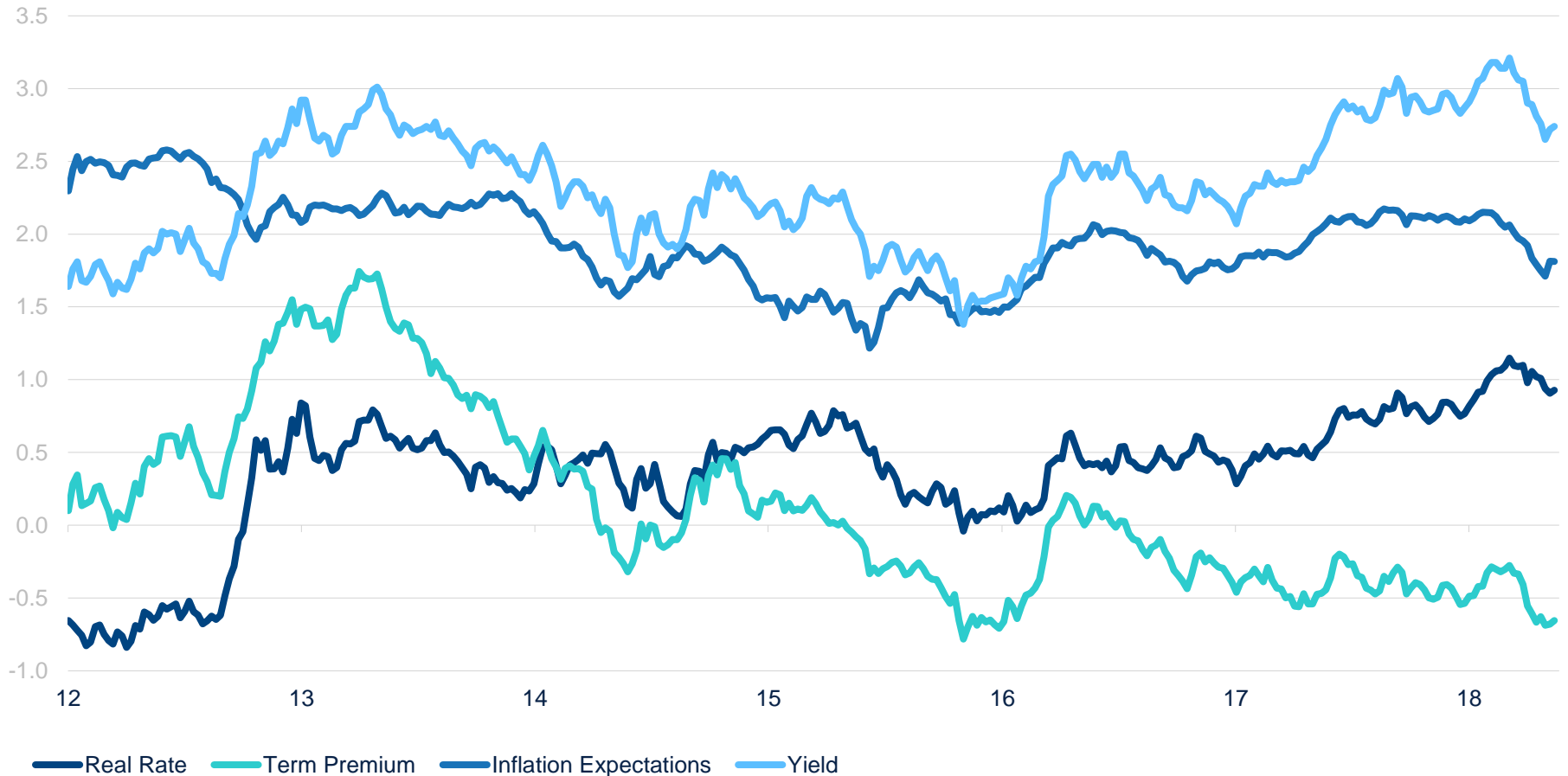


Interest Rates

- Lower Fed Funds expectations and weaker inflation outlook slows upward momentum in short end of the yield curve
- 10-yr Treasury at 2.75%, 50bp below 4Q18 peak
- Downward pressure on term premium renewed due to increased global uncertainty, flight-to-safety, and rebalancing of expectations
- Downward revision to 10-year Treasury yields based on more moderate macro outlook, dovish shift in monetary policy and term premium headwinds
- Downward revision in long-term yields matched by shallower short-term rate path
- Yield curve slope remains positive in our baseline scenario

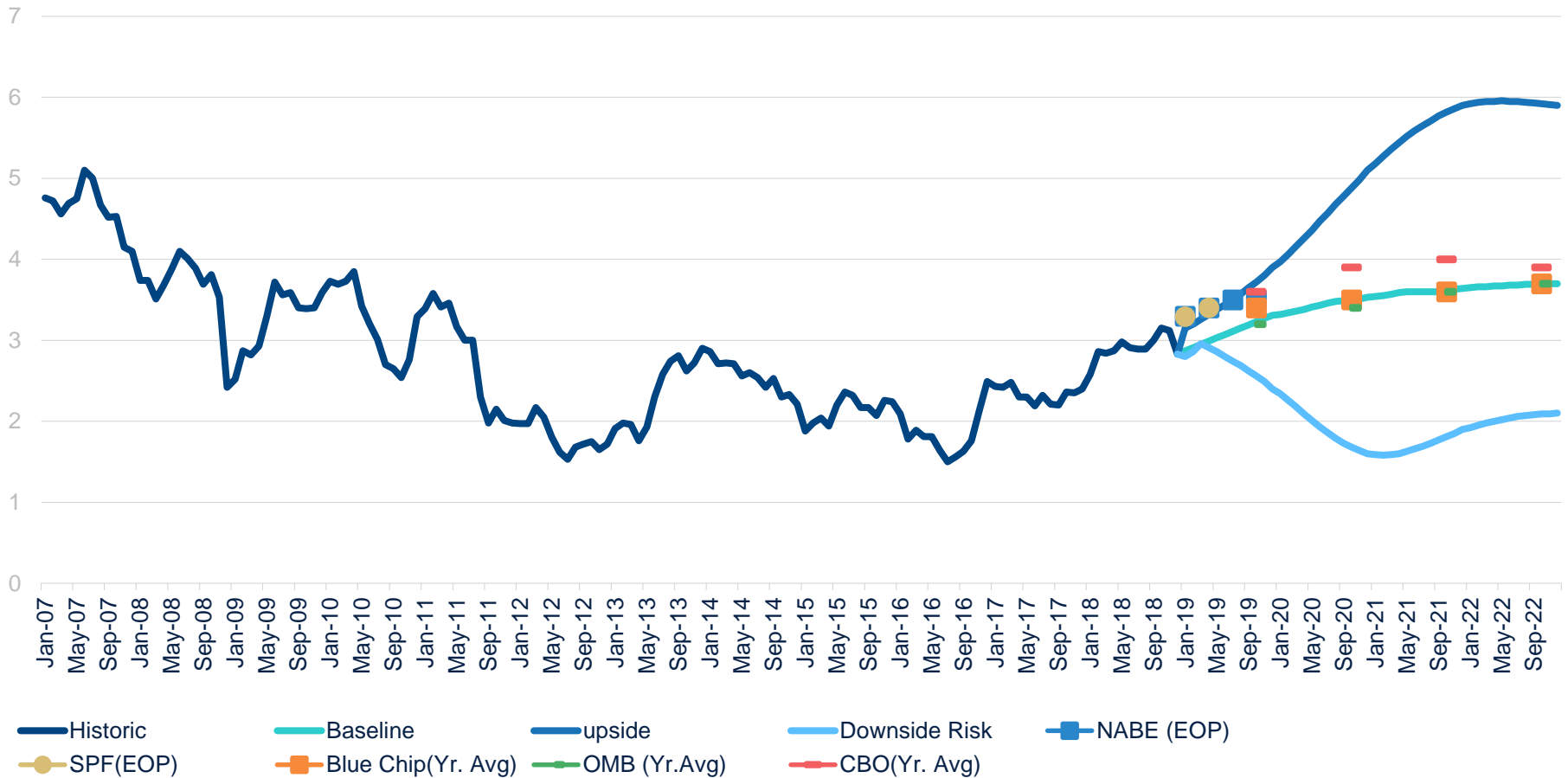
Interest rates: Term premium decomposition short-lived, as 10-year Treasury drops to 2.75%

10-Year Treasury Yield Decomposition (%)



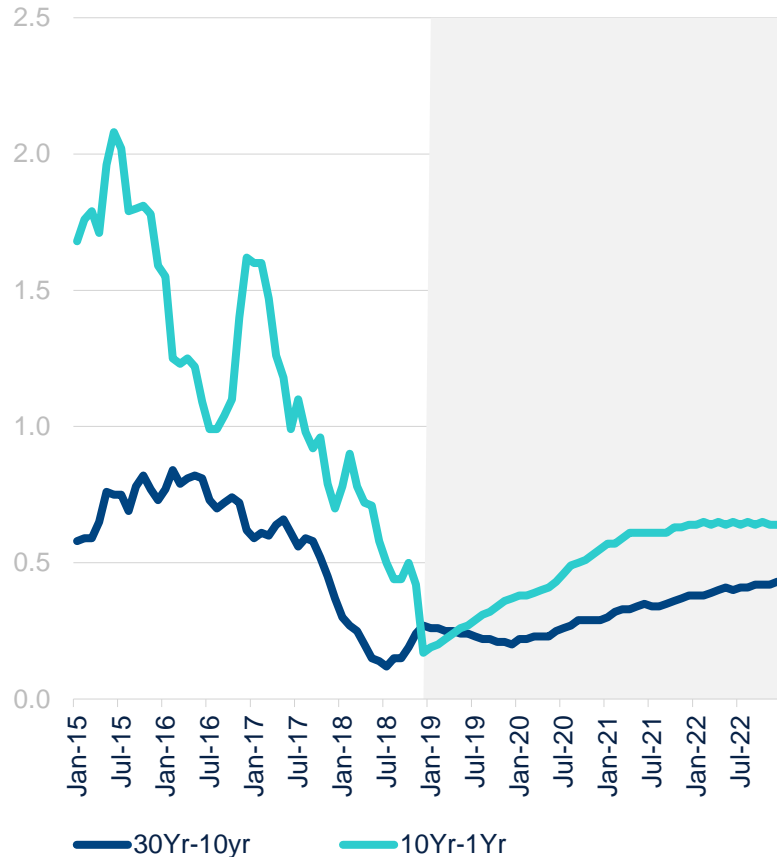
Interest rates: Nontrivial downward revisions to 10-year

10-Year Treasury Yield (%)

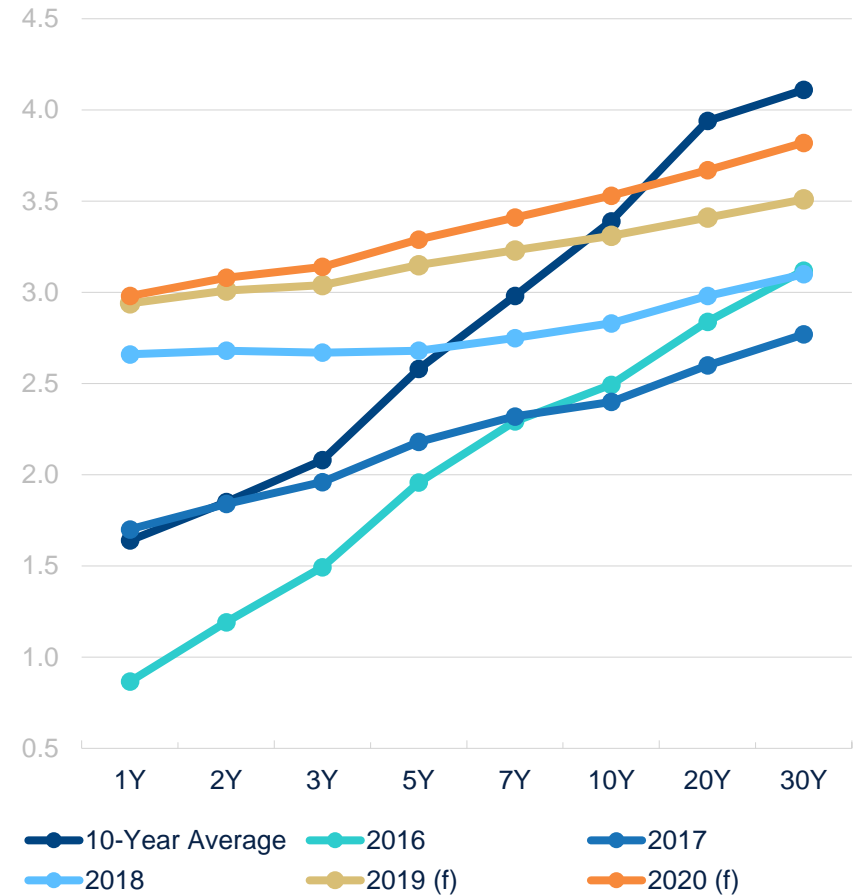


Interest rates: Slope in yield curve positive with fewer rate hikes and modest decompression in term premium

Yield Curve Slope
(Bp)



Yield Curve
(%, eop)



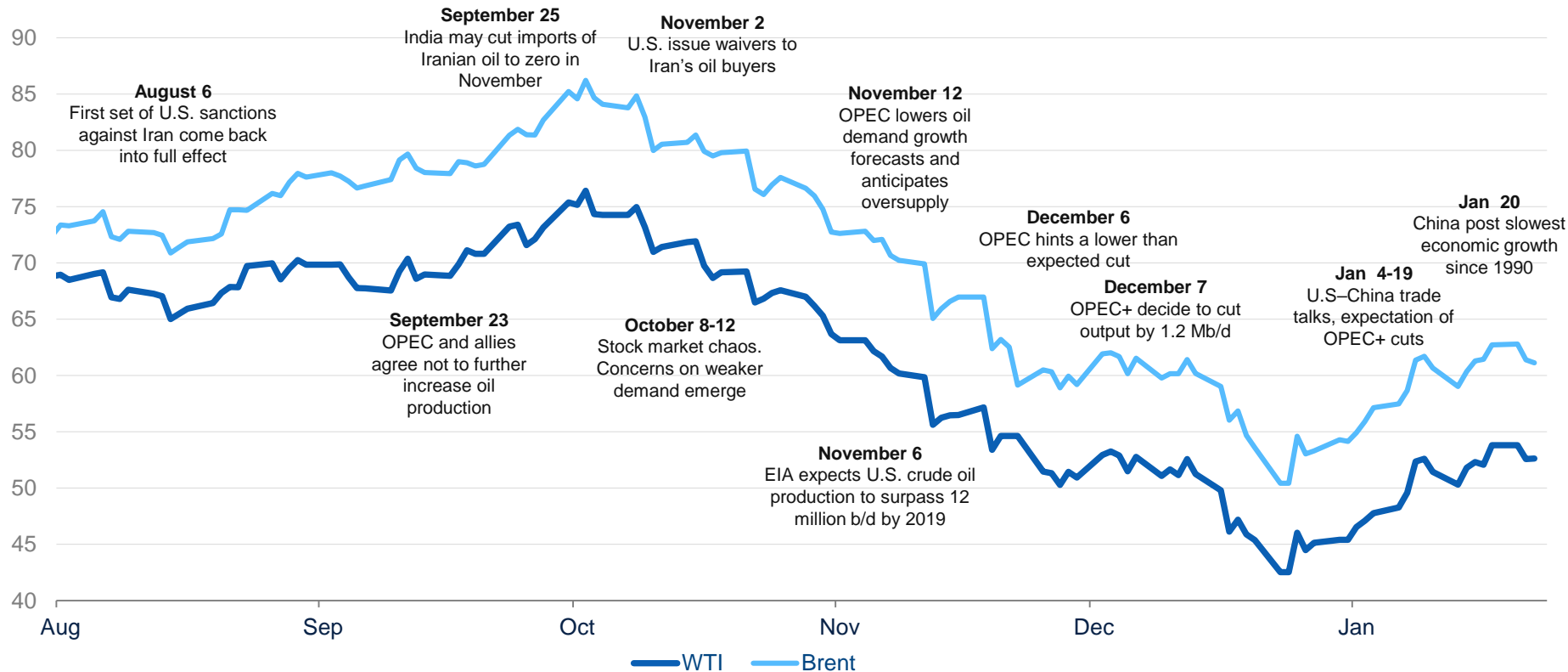
Oil Prices

- OPEC+ decision to reduce output prevented prices from declining further
- The expiration of import waivers of Iranian oil could have a positive effect on prices
- U.S. production is expected to remain robust through the year
- Demand is projected to slow down as global economic growth weakens
- Prices could move between \$60 and \$70 in 2019, but may decelerate further in 2020
- We maintain our forecasts of convergence to long-term equilibrium around \$60/b
- Elevated uncertainty around long-term equilibrium: CAPEX, protectionism, alternative energy sources, EM convergence, EVs, climate change, efficiency and technology

Oil prices increased after OPEC+ committed to curtail production and markets perceived some progress in the U.S.-China trade negotiations

Crude oil prices August 2018 to January 2019

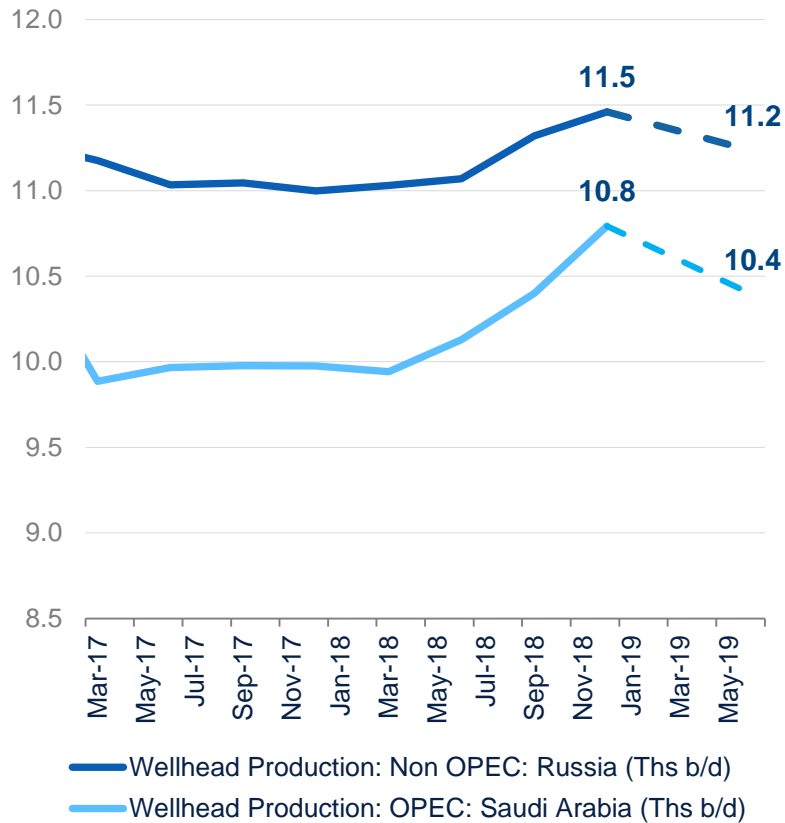
(\$ per barrel)



OPEC+ adjustments have yet to fully materialize. The expiration of waivers to importers of Iranian oil would tighten supply even further

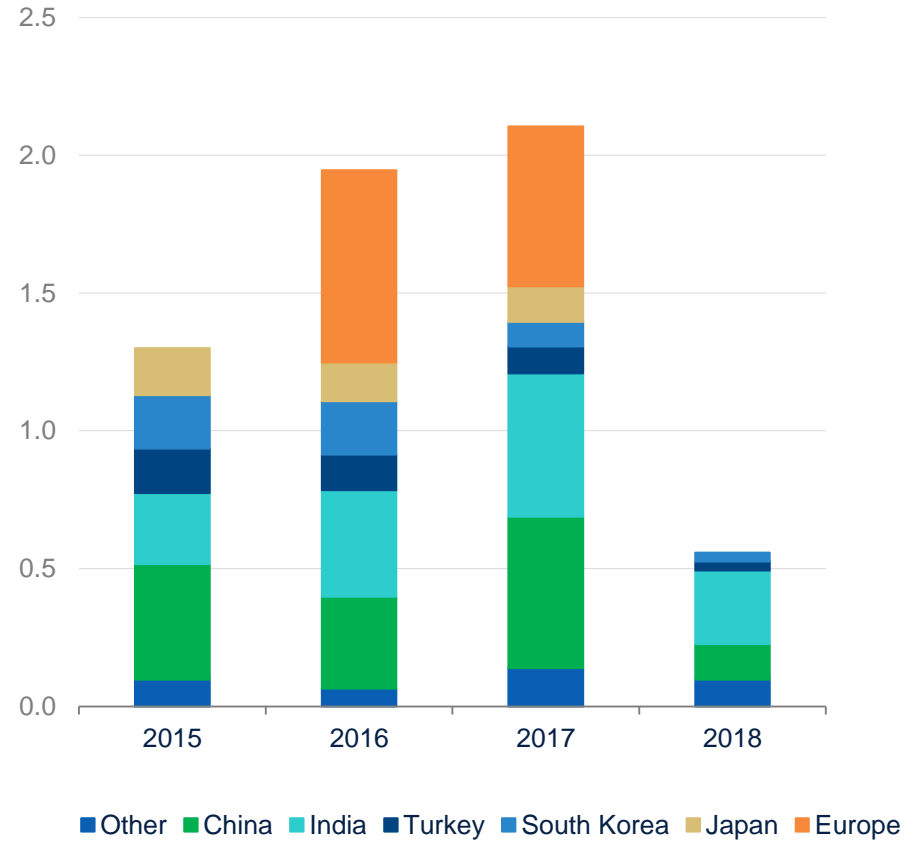
Crude oil production

(Million barrels per day)



Iran: exports of crude oil

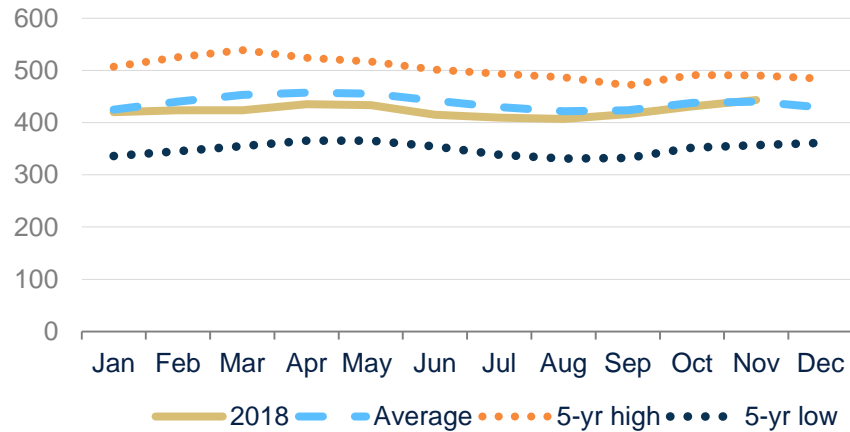
(million barrels per day)



In the meantime, U.S. production will remain solid. Transportation bottlenecks may ease in 2019

U.S. Crude oil inventories

(Excluding SPR, million barrels)



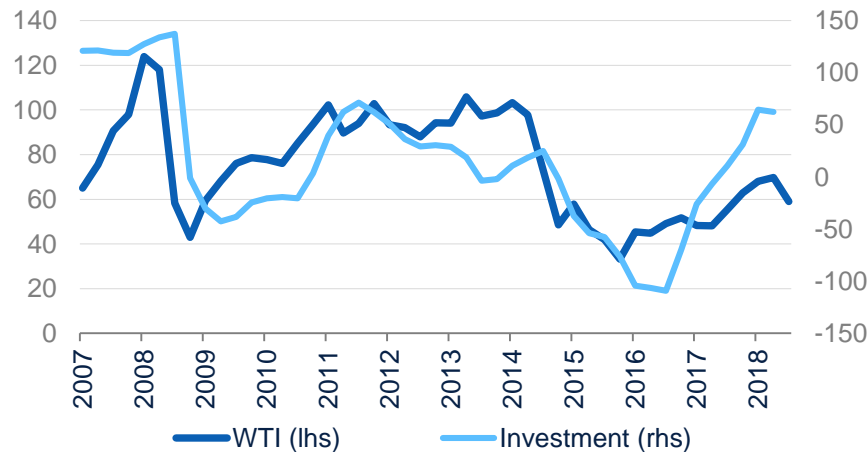
WTI Midland-Cushing differential

(\$/b)



U.S. Real private investment in E&P

(yoy \$billion)



U.S. Estimated crude oil production

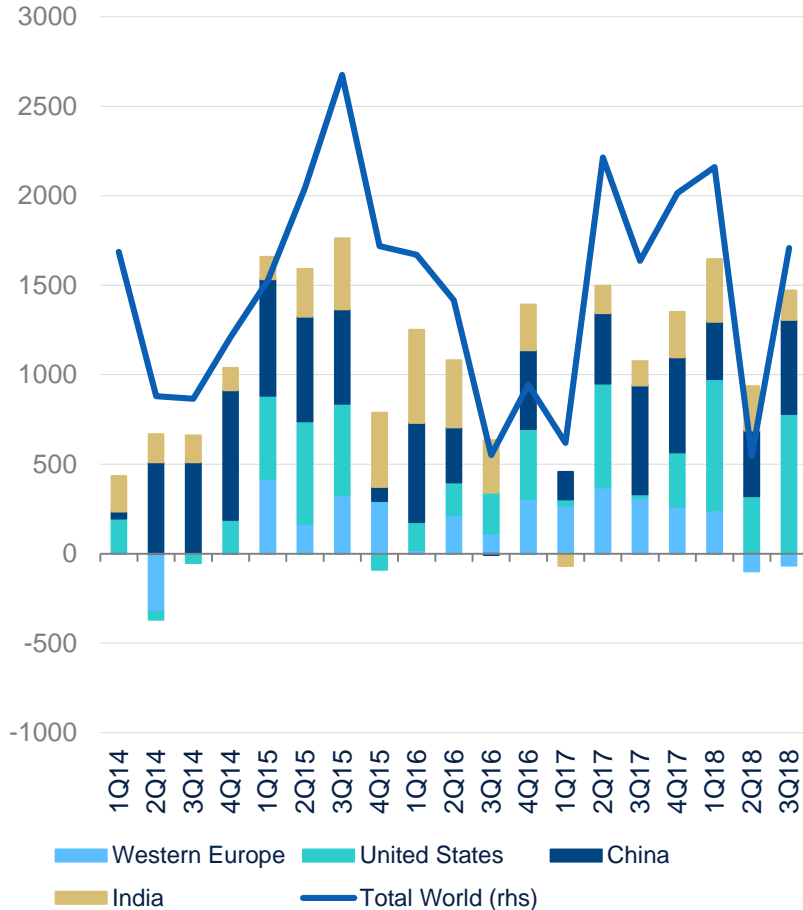
(Thousand barrels/day)



Demand supported by China, India and the U.S.

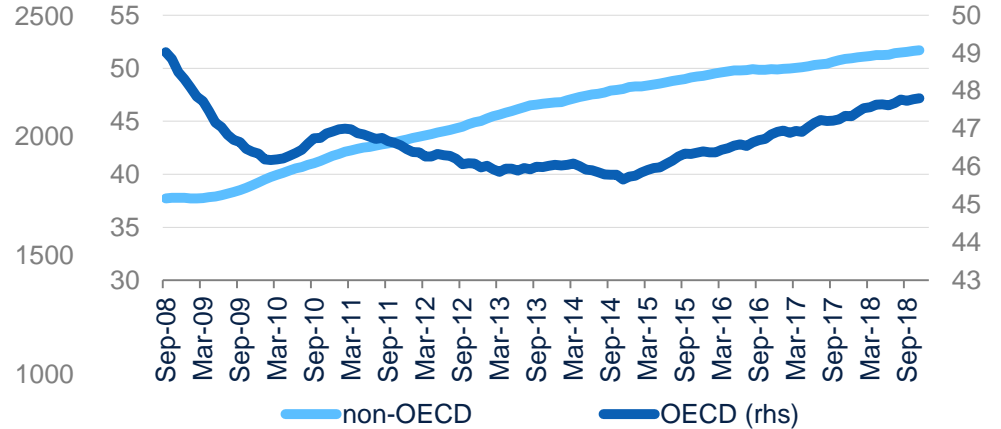
Oil product demand: total world

(Thousand barrels per day, yoy change)



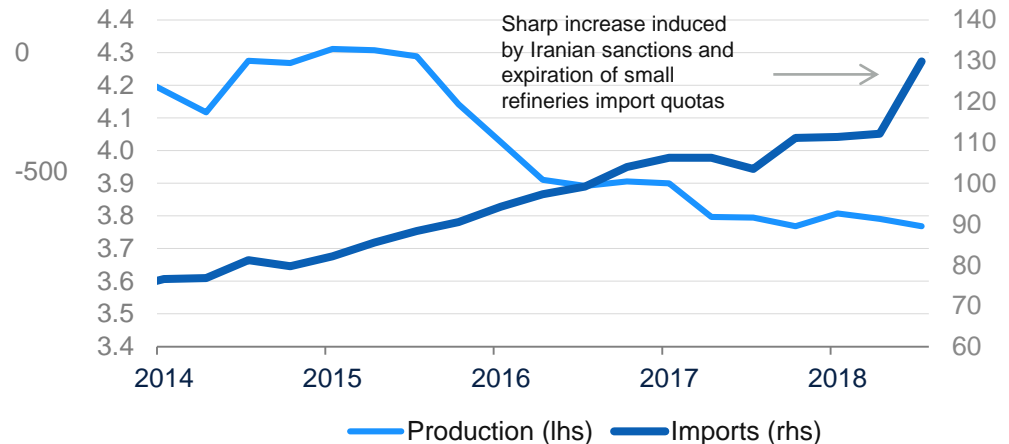
Oil product demand

(Million barrels per day)



China: imports and production of crude oil

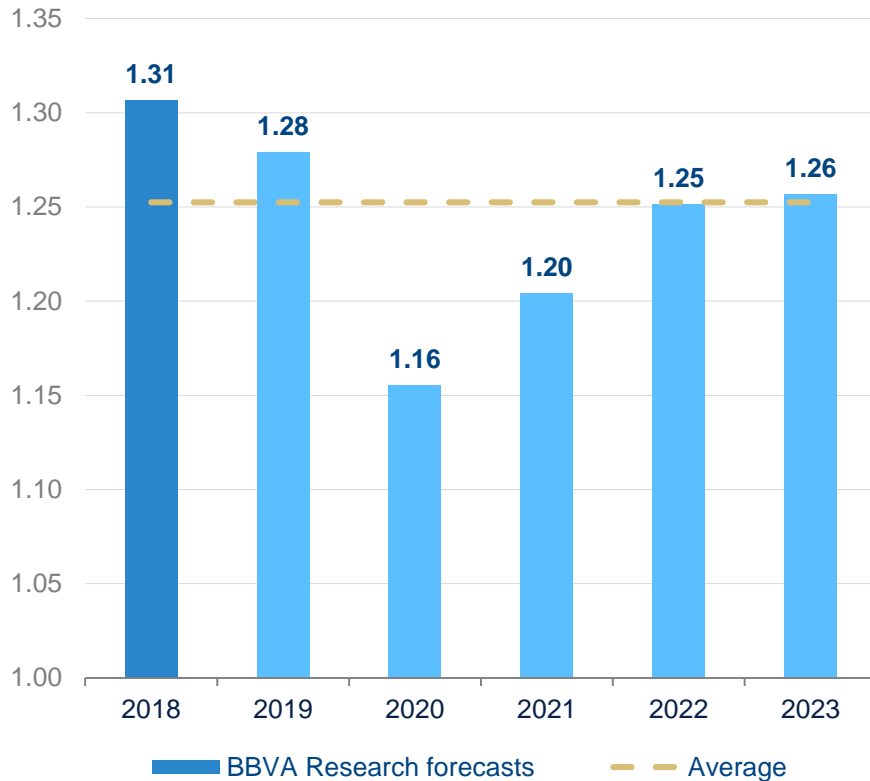
(Million metric tons SA, and million b/d)



A weaker economic outlook points to slower demand growth

Oil product demand

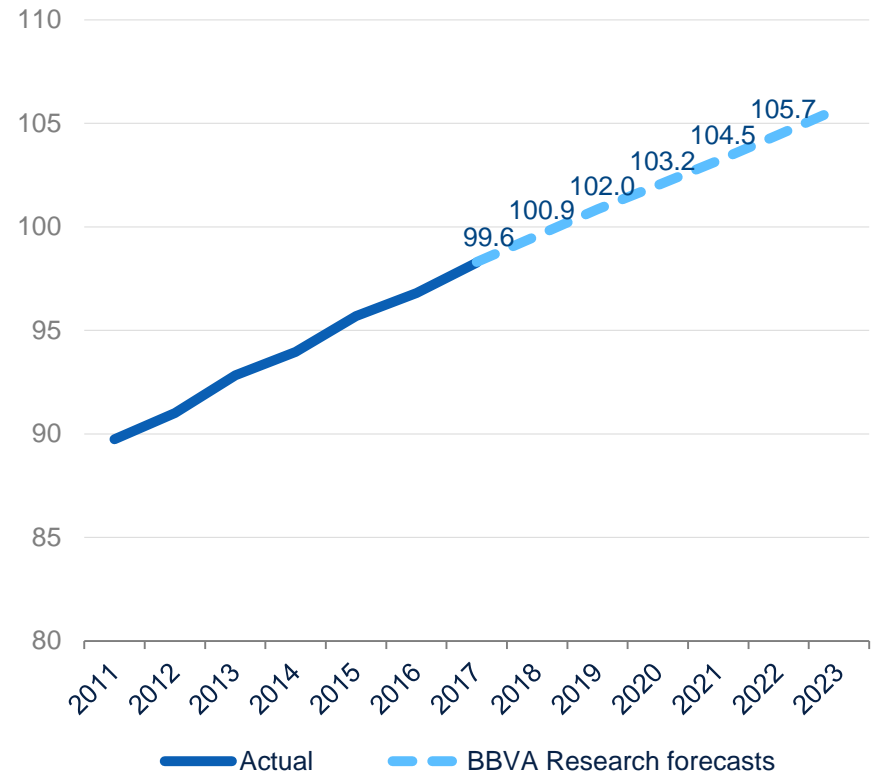
(YoY change, million b/d)



Source: BBVA Research

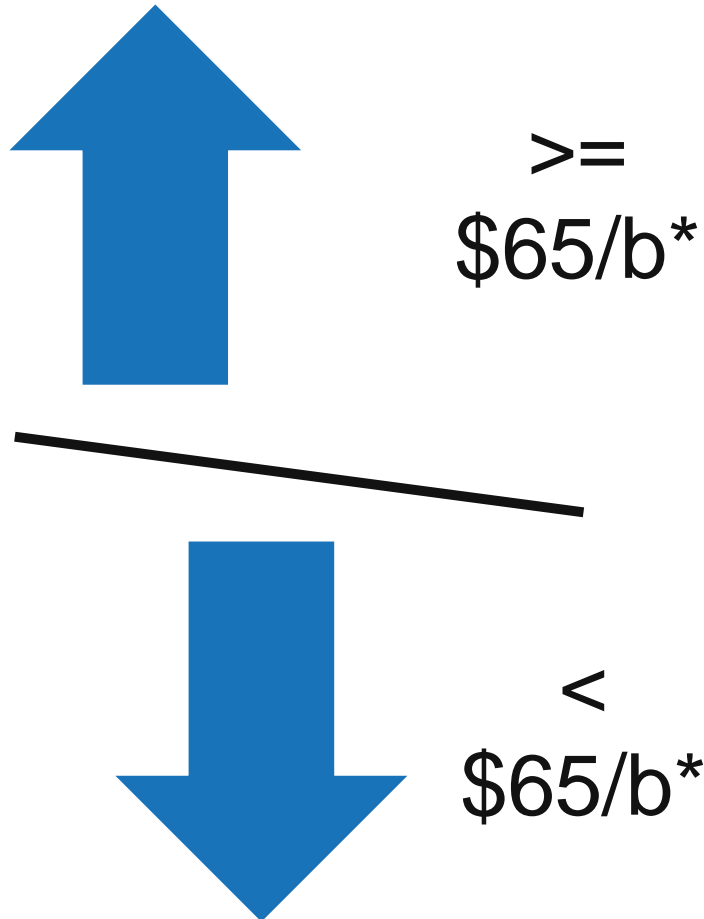
Oil product demand

(million b/d)



Source: BBVA Research

Short-term risks are now tilted to the downside

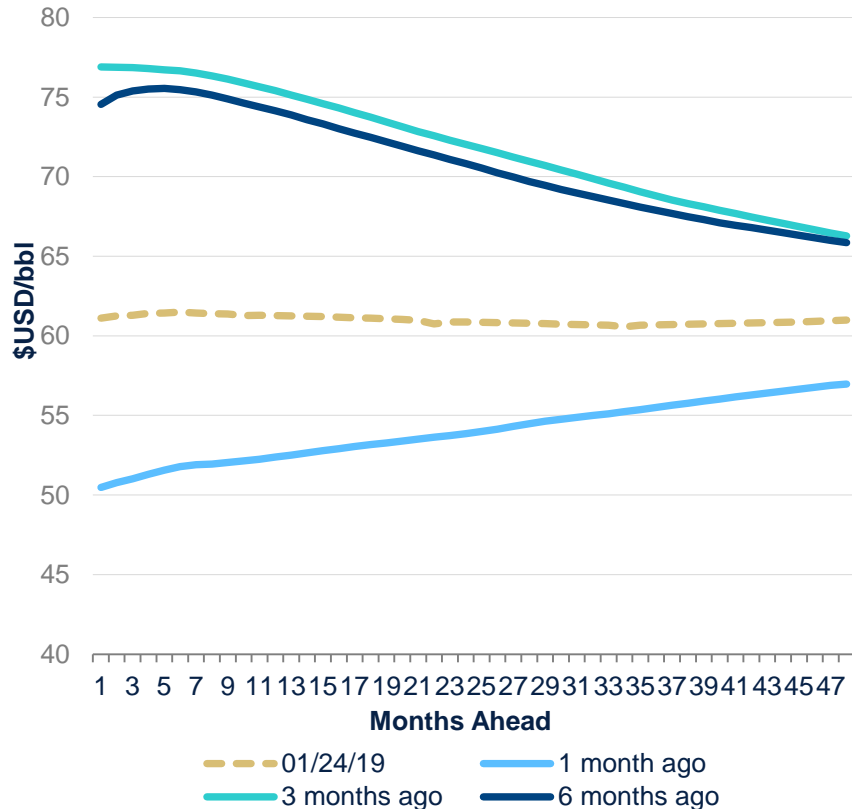


- OPEC+ expands output deal to 2H19
 - Oil waivers to importers of Iranian oil expire and are not renewed
 - Additional negative supply shocks (e.g. Venezuela, Libya, Nigeria)
 - Consistent signs of progress in trade negotiations between the U.S. and China
 - Milder-than-expected deceleration of global demand
 - Takeaway issues preventing U.S. crude to reach global markets
-
- Weaker global economic outlook
 - Persistent deadlock in trade talks between U.S. and China
 - Dollar appreciation
 - President Trump's pressure on OPEC
 - Limited enforcement of Iranian sanctions
 - Higher-than-expected crude oil production in the U.S.

Prices could move between \$60/b and \$70/b in 2019, but may decelerate further in 2020. We maintain our forecasts of convergence to long-term equilibrium around \$60/b

Brent Futures

(\$ per barrel)

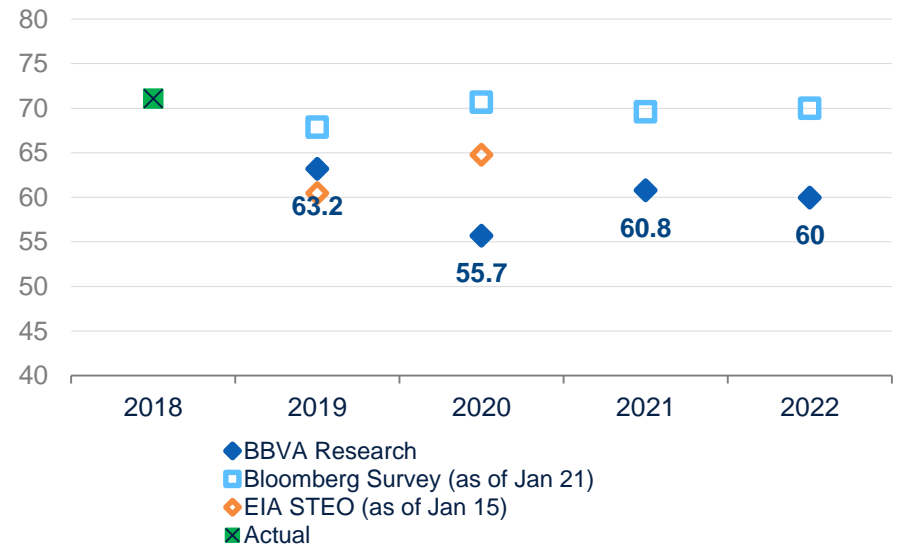


Source: BBVA Research and Bloomberg

Brent prices forecast

(\$ per barrel)

	BBVA Research (baseline)	Bloomberg Survey (as of Jan 21)	EIA (STEO, Jan 15)
2017	54.2	54.2	54.2
2018	71.1	71.1	71.1
2019	63.2	67.9	60.5
2020	55.7	70.7	64.8
2021	60.8	69.6	
2022	60.0	70.0	



Macroeconomic Outlook

	2011	2012	2013	2014	2015	2016	2017	2018	2019 (f)	2020 (f)	2021 (f)	2022 (f)
Real GDP (% SAAR)	1.6	2.2	1.8	2.5	2.9	1.6	2.2	2.9	2.5	2.0	1.9	1.8
Real GDP (Contribution, pp)												
PCE	1.3	1.0	1.0	2.0	2.5	1.9	1.8	1.9	1.9	1.3	1.3	1.3
Gross Investment	0.9	1.6	1.1	0.9	0.8	-0.2	0.8	1.0	1.0	0.9	0.8	0.8
Non Residential	1.0	1.2	0.5	0.9	0.3	0.1	0.7	1.0	0.8	0.8	0.7	0.8
Residential	0.0	0.3	0.3	0.1	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0
Exports	0.9	0.5	0.5	0.6	0.1	0.0	0.4	0.6	0.5	0.6	0.7	0.7
Imports	-0.9	-0.5	-0.3	-0.9	-1.0	-0.3	-0.8	-0.9	-1.0	-0.9	-0.9	-1.0
Government	-0.7	-0.4	-0.5	-0.2	0.3	0.3	0.0	0.3	0.3	0.1	0.0	0.0
Unemployment Rate (% average)	8.9	8.1	7.4	6.2	5.3	4.9	4.4	3.9	3.8	4.1	4.2	4.5
Avg. Monthly Nonfarm Payroll (K)	174	179	192	250	226	195	182	220	185	158	124	106
CPI (YoY %)	3.1	2.1	1.5	1.6	0.1	1.3	2.1	2.4	2.2	2.1	2.1	2.1
Core CPI (YoY %)	1.7	2.1	1.8	1.7	1.8	2.2	1.8	2.1	2.1	2.1	2.0	2.0
Fiscal Balance (% GDP, FY)	-8.4	-6.8	-4.1	-2.8	-2.4	-3.2	-3.5	-4.1	-4.6	-4.6	-4.9	-5.3
Current Account (bop, % GDP)	-2.9	-2.6	-2.1	-2.1	-2.2	-2.3	-2.3	-2.4	-2.8	-2.9	-3.0	-3.1
Fed Target Rate (% eop)	0.25	0.25	0.25	0.25	0.50	0.75	1.50	2.50	3.00	3.00	3.00	3.00
Core Logic National HPI (YoY %)	-2.9	4.0	9.7	6.8	5.3	5.5	5.9	5.9	4.9	4.2	3.9	3.6
10-Yr Treasury (% Yield, eop)	1.98	1.72	2.90	2.21	2.24	2.49	2.40	2.83	3.31	3.53	3.64	3.70
Brent Oil Prices (dpb, average)	111.3	111.7	108.7	99.0	52.4	43.6	54.3	71.1	63.2	55.8	60.8	60.0

Economic Scenarios

Probability (%)	Current	Previous
Upside	5	10
Baseline	55	60
Downside	40	30

Macro Scenarios

	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
GDP	2.5	2.9	1.6	2.2	2.9	2.5	2.0	1.9	1.8	1.8
Upside						3.5	3.2	3.1	2.7	2.7
Downside						1.2	-0.9	1.9	2.1	2.3
UR	6.2	5.3	4.9	4.4	3.9	3.8	4.1	4.2	4.5	4.5
Upside						3.3	2.9	3.0	3.0	3.0
Downside						4.6	6.2	6.6	5.7	5.0
CPI	1.6	0.1	1.3	2.1	2.4	2.2	2.1	2.1	2.1	2.1
Upside						2.5	3.3	3.7	3.7	3.8
Downside						0.2	0.9	1.1	1.3	1.4
Fed [eop]	0.25	0.50	0.75	1.50	2.50	3.00	3.00	3.00	3.00	3.00
Upside						5.00	5.50	5.50	5.50	5.50
Downside						0.25	0.25	0.25	0.25	0.25
10-Yr [eop]	2.21	2.24	2.49	2.4	2.83	3.31	3.53	3.64	3.7	3.75
Upside						3.90	5.10	5.90	5.90	5.90
Downside						2.40	1.60	1.90	2.10	2.10

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Creating Opportunities